

April 12, 2006

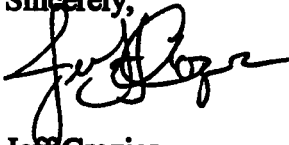
Wilcox Investment Company Inc.
c/o R.J. Pinder
P.O. Box 1329
Park City, Utah. 84060

RE: High Pressure Gas Lines

Dear Mr. Pinder:

Berry Petroleum Company would agree that all high pressure steel gas lines crossing your property up the right fork of Indian Canyon will be buried. If you have any questions please call.

Sincerely,



Jeff Crozier
Berry Petroleum Company
Field Landman
icc@bry.com
435-722-1325 office
435-823-1905 cell

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Wilcox Investment Company, Inc. c/o R.J. Pinder, P.O. Box 1329, Park City, UT 84060(hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

Wilcox Fee 9-16-56 NE1/4SE1/4 of Section 16, Township 5 South, Range 6 West,

Wilcox Fee 15-16-56 SW1/4SE1/4 of Section 16, Township 5 South, Range 6 West,

**Wilcox Fee 13-16D-56 Wilcox Fee 14-16D-56
SE1/4SW1/4 of Section 16, Township 5 South, Range 6 West,**

Wilcox Fee 1-20-56 NE1/4NE1/4 of Section 20, Township 5 South, Range 6 West,

See Exhibit "A" Attached

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

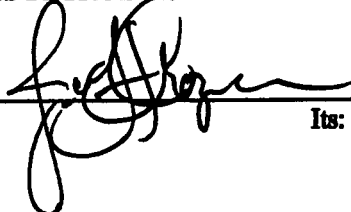
IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 29th day of March, 2006.

GRANTOR



Wilcox Investment Company, Inc c/o R.J. Pinder

BERRY PETROLEUM COMPANY

By:  _____
Its:

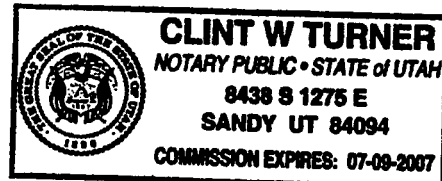
STATE OF UTAH)
)
COUNTY OF DUCHESNE)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 7th day of April, 2006, personally appeared Wilcox Investment Company, Inc c/o R.J. Pinder to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Clint W. Turner
Notary Public

My Commission Expires: 7-9-07



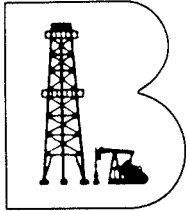
March 29, 2006

To Whom It May Concern:

Please be advised that the undersigned Wilcox Investment Company, Inc c/o R.J. Pinder, as owner of the Surface Estate of the SW1/4SW1/4 of Section 16, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, Surface Estate of the SW1/4SE1/4 of the Section 16, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, Surface Estate of the NE1/4SE1/4 of Section 16, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, Surface Estate of the SW1/4NE1/4 of Section 15, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, Surface Estate of the NE1/4NE1/4 of the Section 20, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, do hereby waive the requirement to have an archeological survey conducted on the location and right-of-way to be constructed across the aforesaid land.



Wilcox Investment Company, Inc. c/o R.J. Pinder.



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

August 13, 2009

Berry Petroleum Company wishes to submit the following surface casing and cementing program to the following LC Tribal wells in the Lake Canyon area. Berry Petroleum Company will be expanding their Brundage canyon tribal SOP to the Lake Canyon area on Ute Tribal wells.

LC TRIBAL 13-16D-56

LC TRIBAL 14-16D-56

Sincerely,

Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: 14-20-H62-5623	6. SURFACE: FEE
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066		9. WELL NAME and NUMBER: LC TRIBAL 13-16D-56	
PHONE NUMBER: (435)722-1325		10. FIELD AND POOL, OR WILDCAT: LAKE CANYON 100	
4. LOCATION OF WELL (FOOTAGES) 536704 X 44320294 40.039582 -110.569747 AT SURFACE: 105' FSL, 1078' FWL 536561 X 44321874 40.041008 -110.57144 NAD 27 AT PROPOSED PRODUCING ZONE: BHL: 626' FSL, 599' FWL 40.039667 LAT 110.569542 LONG		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SW SEC. 16, T.5S., R.6W. U.S.B.&M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.1 MILES FROM DUCHESNE, UTAH		12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 105'	16. NUMBER OF ACRES IN LEASE: 80	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A	19. PROPOSED DEPTH: 4389'	20. BOND DESCRIPTION: RLB0005651	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6696' GR	22. APPROXIMATE DATE WORK WILL START: REFER TO BPC SOP PLAN	23. ESTIMATED DURATION: REFER TO BPC SOP PLAN	

24.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	8 5/8	J-55 ST&C	24#	300'	TYPE G	260 SX	1.17 CF3/SK	15.8 PPG
7.875	5 1/2	J-55 LTC	15.5#		PL2	256 SX	3.46 CF3/SK	11.0 PPG
				TD	PL II HS	358 SX	1.92 CF3/SK	13.0 PPG
NOTE: ACTUAL VOLUMES PUMPED WILL BE CALIPER HOLE VOLUME+25% EXCESS								

25.

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|---|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)

<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |
|--|---|

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley E. Crozier DATE 09/08/09

(This space for State use only)

API NUMBER ASSIGNED: 43-013-34282

APPROVAL:

(11/2001)

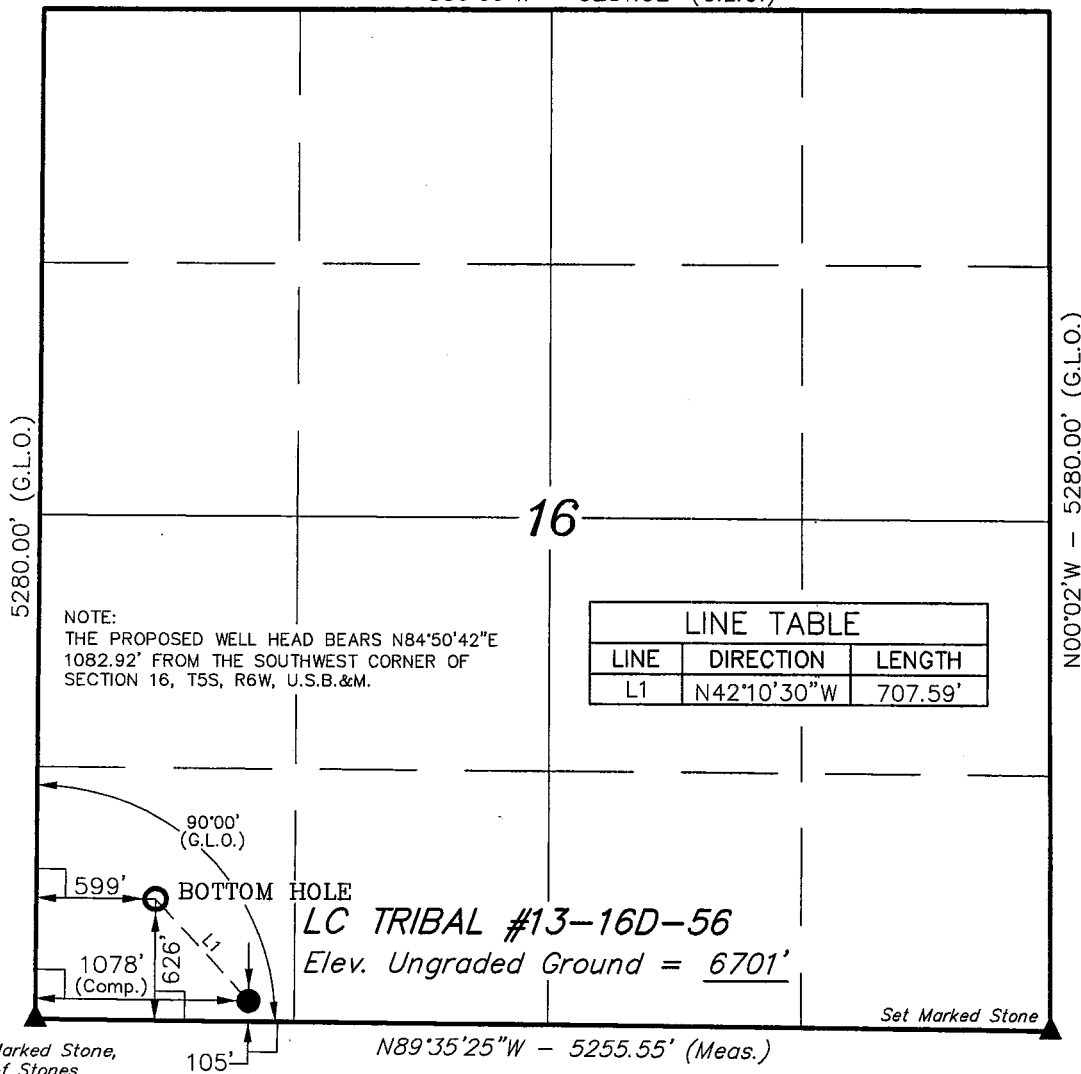
(See Instructions on Reverse Side)

RECEIVED
SEP 10 2009

DIV. OF OIL, GAS & MINING

T5S, R6W, U.S.B.&M.

S89°59'W - 5281.32' (G.L.O.)



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°02'27.82" (40.041061)	LATITUDE = 40°02'22.66" (40.039628)
LONGITUDE = 110°34'19.03" (110.571953)	LONGITUDE = 110°34'12.91" (110.570253)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°02'27.96" (40.041100)	LATITUDE = 40°02'22.80" (40.039667)
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BERRY PETROLEUM COMPANY

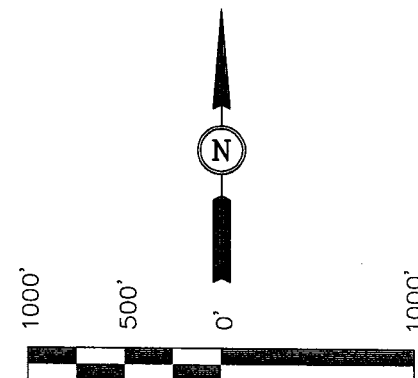
Well location, LC TRIBAL #13-16D-56, located as shown in the SW 1/4 SW 1/4 of Section 16, T5S, R6W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

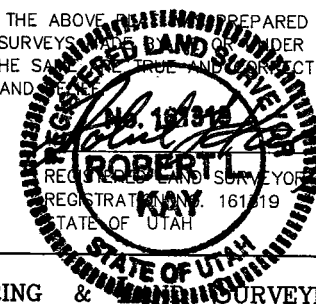
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-27-09 S.L.

UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-15-06	DATE DRAWN: 03-15-06
PARTY S.H. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BERRY PETROLEUM COMPANY	

Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

September 3, 2009

State of Utah

Department of Natural Resources

Division of Oil, Gas, and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
LC Tribal No. 13-16D-56

Gentlemen:


Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the 13-16D-56 well is a directional well in which only the upper part of the objective section (uppermost Douglas Creek) falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional from the dual pad with the 14-16D-56 well. The rather long reach required of the well forced only the uppermost part of the Douglas Creek objective section to be placed outside of the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the owner of the adjacent NWSW of Section 16.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 999-4400.

Sincerely,



Shelley E. Crozier

Regulatory & Permitting Specialist

enclosures

RECEIVED

SEP 10 2009

DIV. OF OIL, GAS & MINING

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

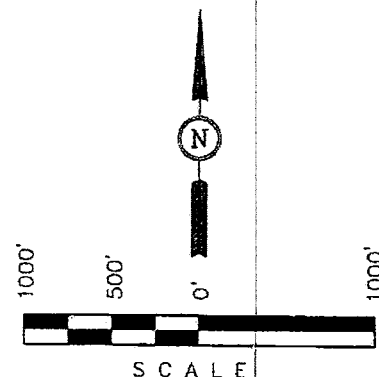
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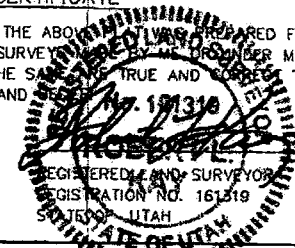
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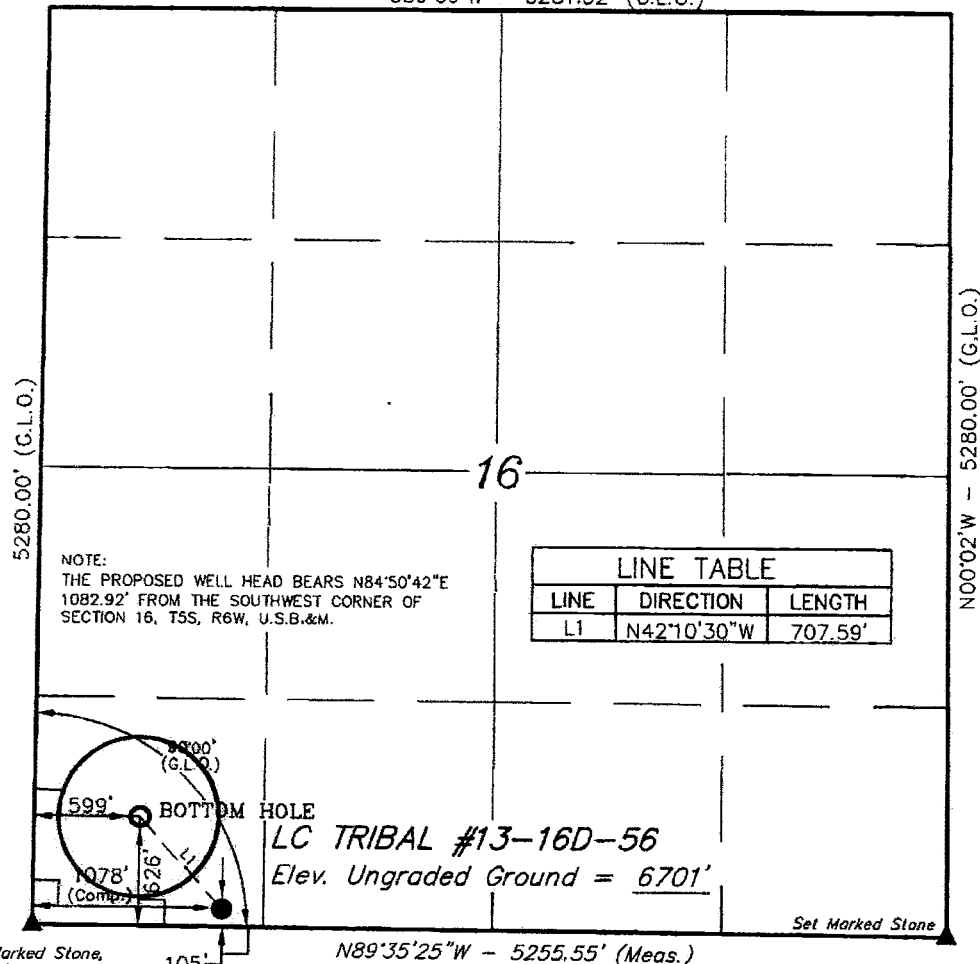


REVISED: 08-27-09 S.L.

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85 SOUTH 200 EAST - VERNAL, UTAH 84078
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PARTY S.H. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BERRY PETROLEUM COMPANY	

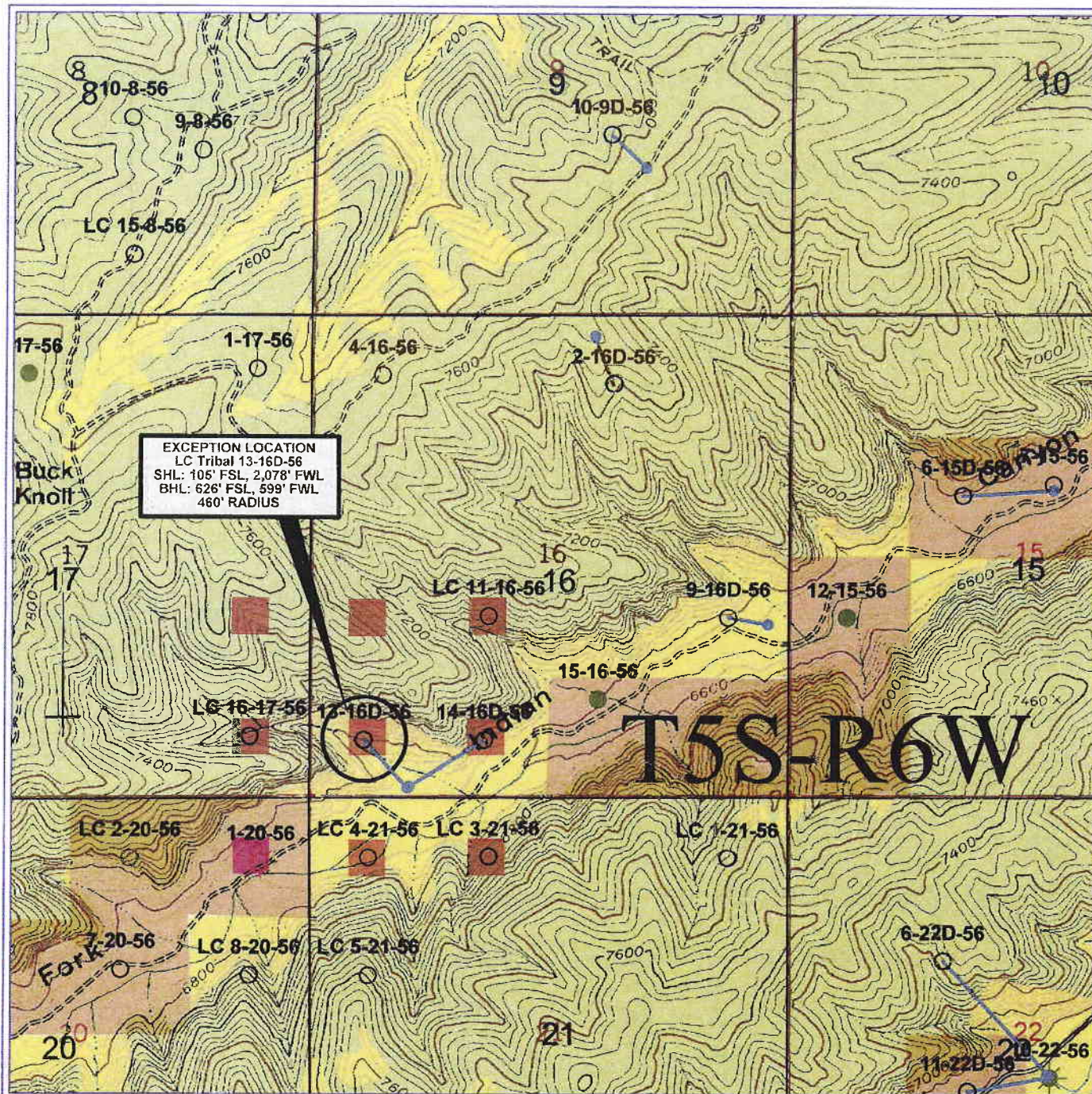
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LEGEND:

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- ▲ = SECTION CORNERS LOCATED.

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LONGITUDE = 110°34'16.47" (110.571242)	LONGITUDE = 110°34'10.35" (110.569542)



DETD & DATED 1-30-09 DM



BERRY PETROLEUM COMPANY

Lake Canyon Project

LC Tribal 13-16D-56

Exceptional Drilling Location Plat

Sec. 16 T5S R6W - Duchesne Co, UT



WELL SYMBOLS

- Gas Well
- Location Only
- Oil & Gas Well
- Oil Well

September 3, 2009

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/10/2009

API NO. ASSIGNED: 43-013-34282

WELL NAME: LC TRIBAL 13-16D-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435-722-1325

CONTACT: SHELLEY CROZIER

PROPOSED LOCATION:

SWSW 16 050S 060W

SURFACE: 0105 FSL 1078 FWL

BOTTOM: 0626 FSL 0599 FWL

COUNTY: DUCHESNE

LATITUDE: 40.03958 LONGITUDE: -110.56975

UTM SURF EASTINGS: 536706 NORTHINGS: 4432029

FIELD NAME: LAKE CANYON (101)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5500

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-11041)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

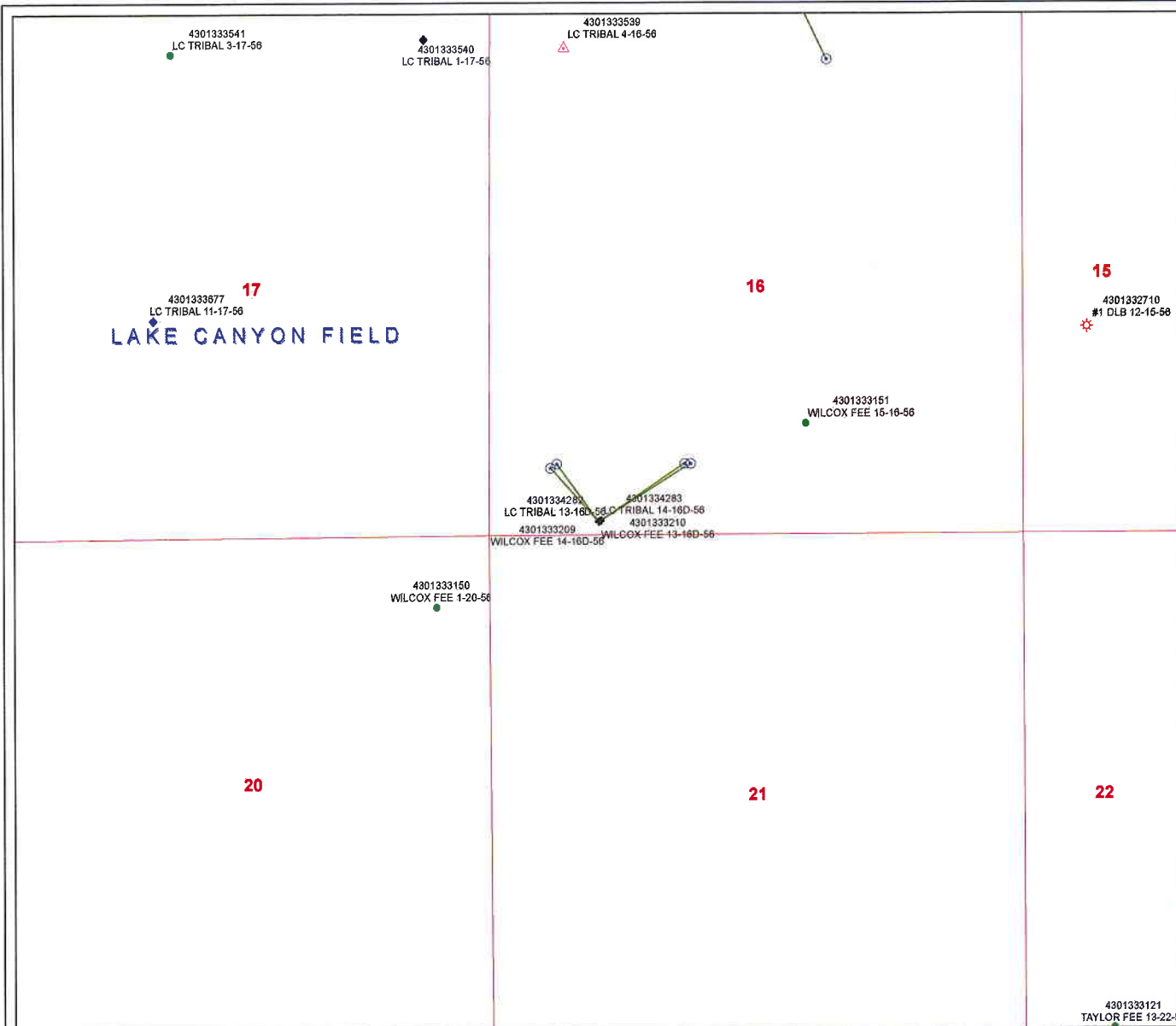
____ R649-2-3.
Unit: _____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS: _____

Needs Permit (10-13-09)

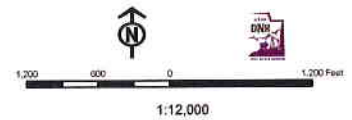
STIPULATIONS: _____

*1- Spacing Approval
2- Spacing Strip
3- STATEMENT OF BASIS*



API Number: 4301334282
Well Name: LC TRIBAL 13-16D-56
Township 05.0 S Range 06.0 W Section 16
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason



Application for Permit to Drill

Statement of Basis

10/19/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
2073	43-013-34282-00-00		OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD		
Well Name	LC TRIBAL 13-16D-56		Unit		
Field	LAKE CANYON		Type of Work		
Location	SWSW 16 5S 6W U 105 FSL 1078 FWL GPS Coord (UTM) 536706E 4432029N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cementing programs.

Brad Hill
APD Evaluator

10/19/2009
Date / Time

Surface Statement of Basis

The general area is within the bottom of the Right Fork Indian Canyon drainage. This canyon is a major sub-drainage of Indian Canyon. It begins approximately 10 miles south west of Duchesne, Utah and extends from Indian Canyon in a southwesterly direction. The Right Fork contains a well-maintained Duchesne County road that extends beyond the site. The site is approximately 3 miles up the canyon. Approximately 0.1 miles of new access road will be constructed. Topography in the Right Fork consists of a moderately wide-bottomed canyon rimmed by excessively steep or vertical sidewall cliffs. Outwash plains or deposits of till are common along both sides of the canyon. A few narrow bottomed side drainages exist and have similar steep sides. An intermittent stream exists. Seeps and small springs infrequently occur within the drainage. Wider areas in the lower part of the canyon are used for agriculture.

Two wells are proposed to be drilled from a single pad. They are the LC Tribal 13-16D-56 and the LC Tribal 14-16D-56. Both will be directionally drilled to target locations under the excessively steep canyon slopes. The location is within the bottom of the Right Fork on an outwash of a small side canyon that extends to the north and west. The outwash contains an excellent big sagebrush dominated cover and is currently stable. Signs of historic flood flows are evident however as exhibited by the large woody debris scattered across the till. No recent significant flows have occurred as no well defined flow patterns exist and the alluvial till is stable. The defined drainage of the Right Fork is on the south side of the canyon approximately 300 feet from the proposed pad. The pad lies across the terrain and poses no construction concerns except at Corners A and 7 that extend into the steep sides of the mouth of the small drainage. These corners were both rounded during layout staking. Corner A will rounded an additional amount during construction to reduce the 28 feet of cut and associated excavation up-slope. Additional rounding will also occur at Corner 7 as needed to reduce the cut into this slope. A significant diversion ditch, supported by a dike as needed, is required across the alluvium above the location. It will extend east and south around the pad. The wells will be drilled using a closed loop mud circulation system. This will aid in reducing the excavation needed at Corner A.

Wilcox Investment represented by Mr. Robert Pender owns the majority of the surface. A surface use agreement has been executed with him. Mr. Pender was invited by a phone call to the pre-site visit but elected not to attend. It was determined during the pre-site that a small portion of the southwest corner of the pad is on property possibly owned by another party. As needed, Berry Petroleum will pursue an agreement for this parcel. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. Charles MacDonald of the BLM, who administers the minerals for the tribe, attended the pre-site. He concurred with the above evaluation and recommendations made for the site. In addition he stated that archeological survey must be completed for the site and short access road before the BLM will issue approval of the mixed-estate permit. Mr. Crozier agreed to have this done.

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

10/19/2009

Page 2

Floyd Bartlett
Onsite Evaluator

10/13/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC TRIBAL 13-16D-56
API Number 43-013-34282-0 **APD No** 2073 **Field/Unit** LAKE CANYON
Location: 1/4,1/4 SWSW **Sec** 16 **Tw** 5S **Rng** 6W 105 FSL 1078 FWL
GPS Coord (UTM) 536734 4432032 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jeff Crozier (Berry Petroleum Company), Charles MacDonald (BLM).

Regional/Local Setting & Topography

The general area is within the bottom of the Right Fork Indian Canyon drainage. This canyon is a major sub-drainage of Indian Canyon. It begins approximately 10 miles south west of Duchesne, Utah and extends from Indian Canyon in a southwesterly direction. The Right Fork contains a well-maintained Duchesne County road that extends beyond the site. The site is approximately 3 miles up the canyon. Approximately 0.1 miles of new access road will be constructed. Topography in the Right Fork consists of a moderately wide-bottomed canyon rimmed by excessively steep or vertical sidewall cliffs. Outwash plains or deposits of till are common along both sides of the canyon. A few narrow bottomed side drainages exist and have similar steep sides. An intermittent stream exists. Seeps and small springs infrequently occur within the drainage. Wider areas in the lower part of the canyon are used for agriculture.

Two wells are proposed to be drilled from a single pad. They are the LC Tribal 13-16D-56 and the LC Tribal 14-16D-56. Both will be directionally drilled to target locations under the excessively steep canyon slopes. The location is within the bottom of the Right Fork on an outwash of a small side canyon that extends to the north and west. The outwash contains an excellent big sagebrush dominated cover and is currently stable. Signs of historic flood flows are evident however as exhibited by the large woody debris scattered across the till. No recent significant flows have occurred as no well defined flow patterns exist and the alluvial till is stable. The defined drainage of the Right Fork is on the south side of the canyon approximately 300 feet from the proposed pad. The pad lies across the terrain and poses no construction concerns except at Corners A and 7 that extend into the steep sides of the mouth of the small drainage. These corners were both rounded during layout staking. Corner A will rounded an additional amount during construction to reduce the 28 feet of cut and associated excavation up-slope. Additional rounding will also occur at Corner 7 as needed to reduce the cut into this slope. A significant diversion ditch, supported by a dike as needed, is required across the alluvium above the location. It will extend east and south around the pad. The wells will be drilled using a closed loop mud circulation system. This will aid in reducing the excavation needed at Corner A.

Wilcox Investment represented by Mr. Robert Pender owns the majority of the surface. A surface use agreement has been executed with him. It was determined during the pre-site that a small portion of the southwest corner of the pad is on property possibly owned by another party. As needed, Berry Petroleum will pursue an agreement for this parcel. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.1	Width 210	Onsite	UNTA
	Length 305		

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Big sagebrush, slender wheatgrass, Indian Ricegrass, buckwheat, shadscale and annual weeds.

Deer, elk, coyotes, bobcats and numerous small mammals, birds and raptors.

Soil Type and Characteristics

Moderately deep shaley sandy loam

Erosion Issues N

Sedimentation Issues Y

Site Stability Issues N

Drainage Diversion Required

A significant diversion ditch, supported by a dike as needed, is required across the alluvium above the location. It will extend east and south around the pad.

Berm Required? N

Erosion Sedimentation Control Required? Y

Historic overland flow has occurred.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	<300	20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 42 1 Sensitivity Level

Characteristics / Requirements

The wells will be drilled using a closed loop mud circulation system.

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Floyd Bartlett
Evaluator

10/13/2009
Date / Time

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: 14-20-H62-5500 (EDA)		6. SURFACE: FEE	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY				9. WELL NAME and NUMBER: LC TRIBAL 13-16D-56			
3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066			PHONE NUMBER: (435)722-1325		10. FIELD AND POOL, OR WILDCAT: LAKE CANYON		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 105' FSL, 1078' FWL AT PROPOSED PRODUCING ZONE: BHL: 626' FSL, 599' FWL				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SW SEC. 16, T. 5S., R. 6W. U.S.B.&M.			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.1 MILES FROM DUCHESNE, UTAH				12. COUNTY: DUCHESNE		13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 105'		16. NUMBER OF ACRES IN LEASE 80		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40			
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A		19. PROPOSED DEPTH: 5049' MD		20. BOND DESCRIPTION: RLB0005651			
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6696' GR		22. APPROXIMATE DATE WORK WILL START: REFER TO BPC SOP PLAN		23. ESTIMATED DURATION: REFER TO BPC SOP PLAN			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	8 5/8	J-55 ST&C	24#	300'	TYPE G	260 SX	1.17 CF3/SK	15.8 PPG
7.875	5 1/2	J-55 LTC	15.5#		PL2	256 SX	3.46 CF3/SK	11.0 PPG
				TD	PL II HS	358 SX	1.92 CF3/SK	13.0 PPG
NOTE: ACTUAL VOLUMES PUMPED WILL BE CALIPER HOLE VOLUME+25% EXCESS								

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|---|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)

<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |
|--|---|

NAME (PLEASE PRINT) **SHELLEY E. CROZIER** TITLE **REGULATORY & PERMITTING SPECIALIST**

SIGNATURE *Shelley E. Crozier* DATE **09/08/09**

(This space for State use only)

API NUMBER ASSIGNED: **1/3-013-34282**

(11/2001)

**Federal Approval of this
Action is Necessary**

**Approved by the
Utah Division of
Oil, Gas and Mining**

(See Instructions on Reverse Side)

Date: **10-27-09**
By: *[Signature]*

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DIV. OF OIL, GAS & MINING

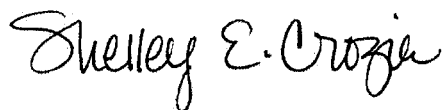
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC Tribal 13-16D-56
SW 1/4, SW 1/4, 105' FSL, 1078' FWL, Section 16, T. 5 S., R. 6 W., U.S.B.&M.
BHL: SW 1/4, SW 1/4, 626' FSL 599' FWL
Lease BIA 14-20-H62-5500 (EDA)
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

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DIV. OF OIL, GAS & MINING

BERRY PETROLEUM COMPANY

LC Tribal 13-16D-56

Surface location SW 1/4, SW 1/4, 105' FSL, 1078' FWL, Section 16, T. 5 S., R. 6 W., U.S.B.&M.

BHL: SW 1/4, SW 1/4, 626' FSL 599' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ BHL (TVD)	DRILL DEPTH * @ SHL (TVD)	Measured Depth
Uinta	Surface	On Surface	
Green River	506'	503'	507'
Green River Upper Marker	980'	979'	986'
Mahogany	1,579'	1,573'	1,592'
Tgr3 Marker	2,601'	2,599'	2,627'
Douglas Creek	3,380'	3,377'	3,415'
Black Shale	4,013'	4,006'	4,055'
*Castle Peak	4,126'	4,409'	4,461'
*Uteland Butte Ls.	4,657'	4,652'	4,707'
Wasatch	4,895'	4,889'	4,948'
TD	4,995'	4,989'	5,049'
Base of Moderately Saline Water (less than 10,000 ppm)	6,636'	6,644'	

*PROSPECTIVE PAY

Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the section.

3 Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

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DIV. OF OIL, GAS & MINING

The anticipated bottom hole pressure will be less than 3,000 psi.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 350'	No Pressure Control
350 – 5049'	9" 2000# Ram Type BOP 9" 2000# Annular BOP

4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	350'	12 1/4"	8-5/8"	J-55	ST&C	24#
Production	5049'	7.875"	5-1/2"	J-55	LT&C	15.5#

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0' – 350'	350'	Approximately 260 SX Premium Plus (TypeG) + additives or a similar slurry with a minimum weight of 15.8 ppg and approximate yield of 1.17 ft ³ /sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
<u>Production</u>		<u>Type & Amount</u>
0' – 2900'		Lead: +/- 256 sx Hi-Fill Modified + additives or similar slurry with a minimum weight of 11.0 ppg and approximate yield of 3.46 ft ³ /sx
2900' – 5049'		Tail: +/- 358 sx 65/35 Poz+6% Gel + 3% KCL + additives or similar slurry with a minimum weight of 13.0 ppg and approximate yield of 1.92 ft ³ /sx, minimum 24 hr. compressive strength = 500 psi

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

5 Drilling Fluids Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Remarks</u>
0' – 350'	8.6	27	NC	Spud Mud or air
350'-5049'	8.6	27	NC	KCL Water

Berry Petroleum Company
Drilling Program
LC Tribal 13-16D-56
Duchesne County, Utah
Page Three

6 Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

7 Abnormal Conditions

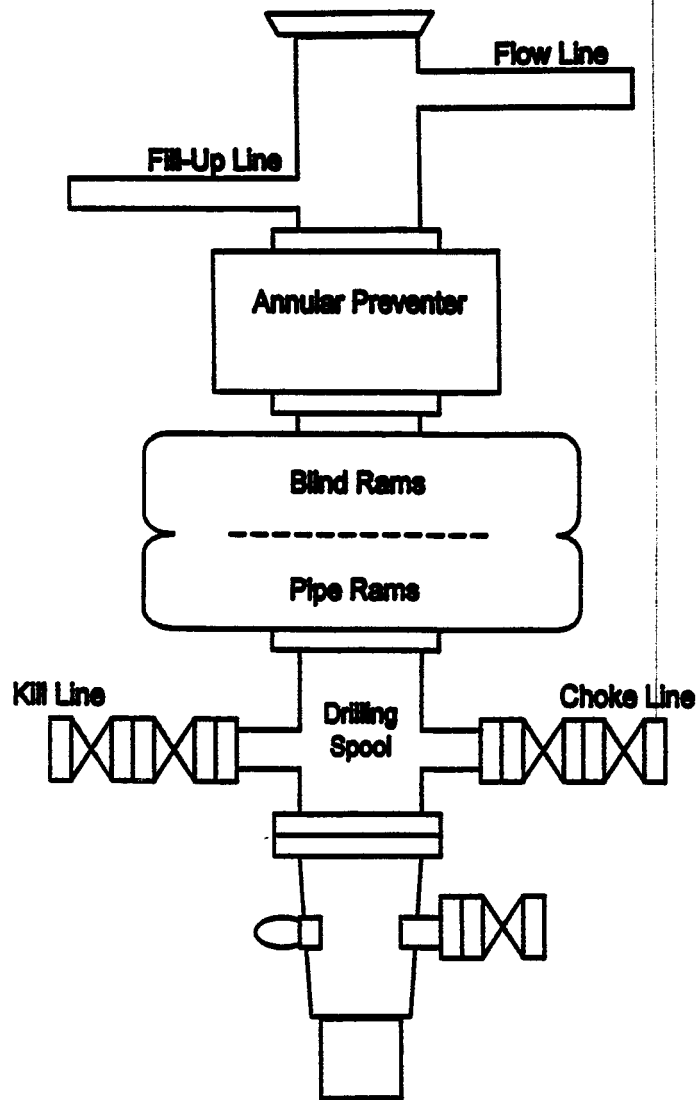
No abnormal temperatures or pressures or other hazards are anticipated.

8 Anticipated Starting Dates and Notification of Operations

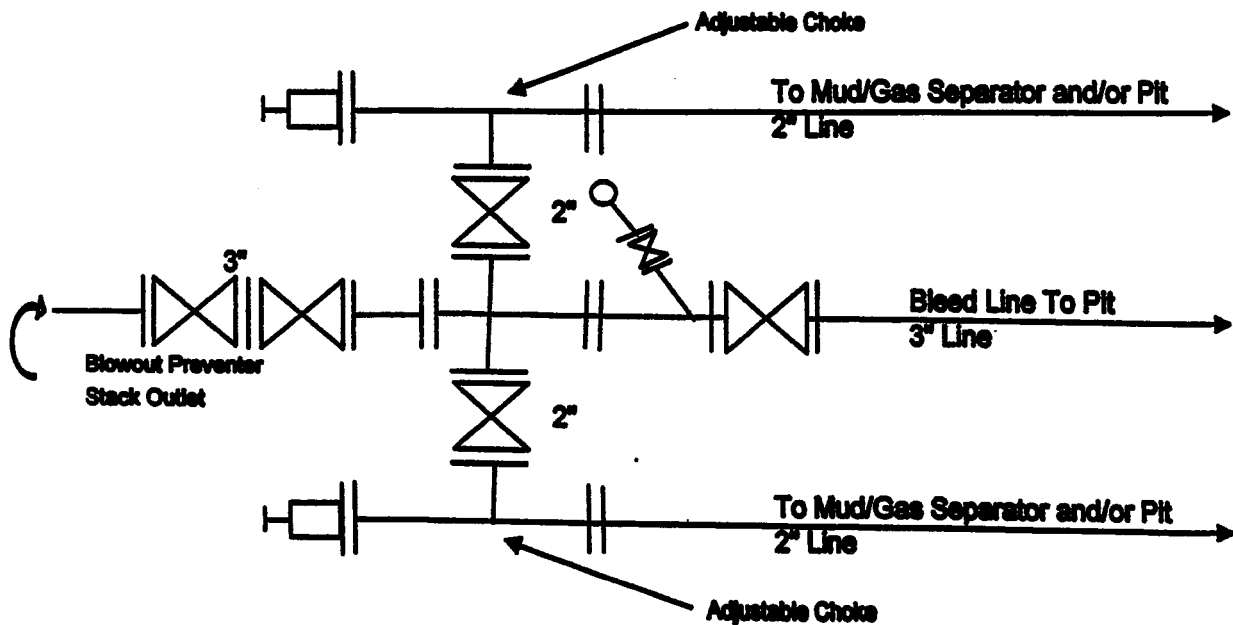
Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 6 days.
Completion Days:	Approximately 7 days.

BOP Diagram



2,000 PSI Choke Manifold Equipment



BERRY PETROLEUM COMPANY

LC Tribal 13-16D-56

Surface location SW 1/4, SW 1/4, 105' FSL, 1078' FWL, Section 16, T. 5 S., R. 6 W., U.S.B.&M.

BHL: SW 1/4, SW 1/4, 626' FSL 599' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 13-16D-56, in Section 16-T5S-R6W:

Start in Duchesne, Utah. Proceed southwest on US Highway 191. Travel southwest 10 miles. Turn west, then southwest down Right Fork canyon 3.0 miles to the LC Tribal 13-16D-56 access road. Turn east and go 0.1 miles to the LC Tribal 13-16D-56 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Agency Officer.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of

0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Wilcox Investment Co. Inc.
P.O. Box 1329
Park City, UT 84060
(801) 573-5955

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and,

The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

13 Operator's Representative and Certification

A) Representative

NAME: Shelley E. Crozier

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

September 8, 2009
DATE

Shelley E. Crozier
Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company

4. Proposed Surface Casing and Cementing Program:

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	300'+	12 1/4"	8-5/8"	J-55	ST&C or LT&C	24#

The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, shall be new or reconditioned and tested. Used casing shall meet or exceed API standards for new casing.

The surface casing shall be cemented back to the surface either during the primary cement job or by remedial cementing. If drive pipe is used, it may be left in place if its total length is less than twenty feet below the surface. If the total length of the drive pipe is equal to or greater than twenty feet, it will be pulled prior to cementing, or it will be cemented in place.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

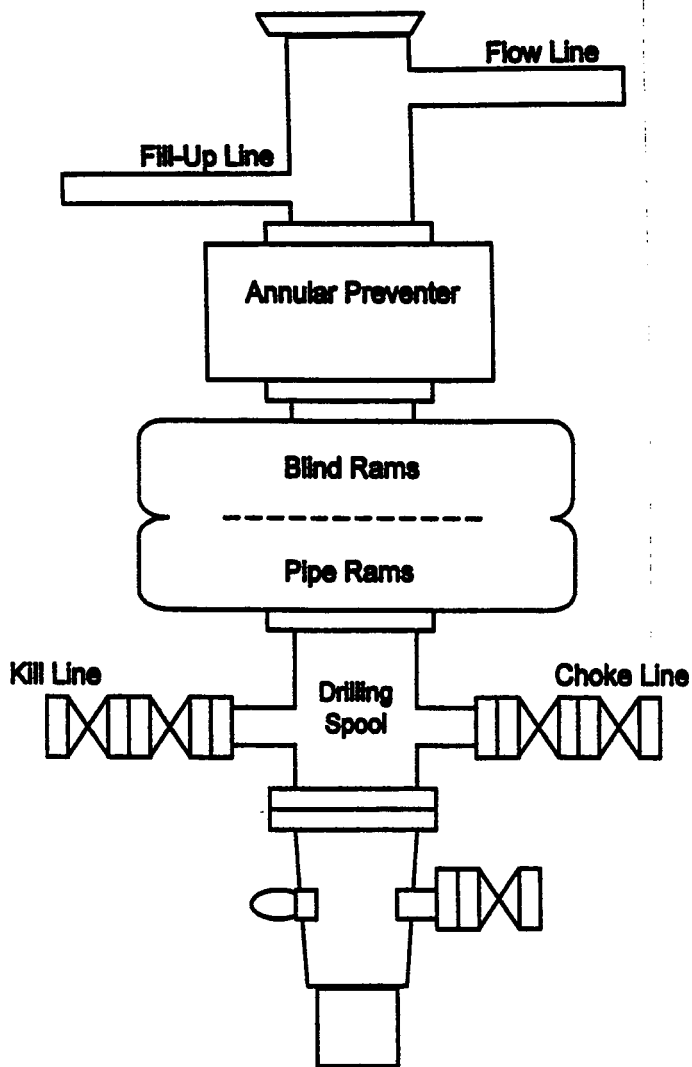
Casing design will be subject to revision based on geologic conditions encountered.

The cementing program will be as follows:

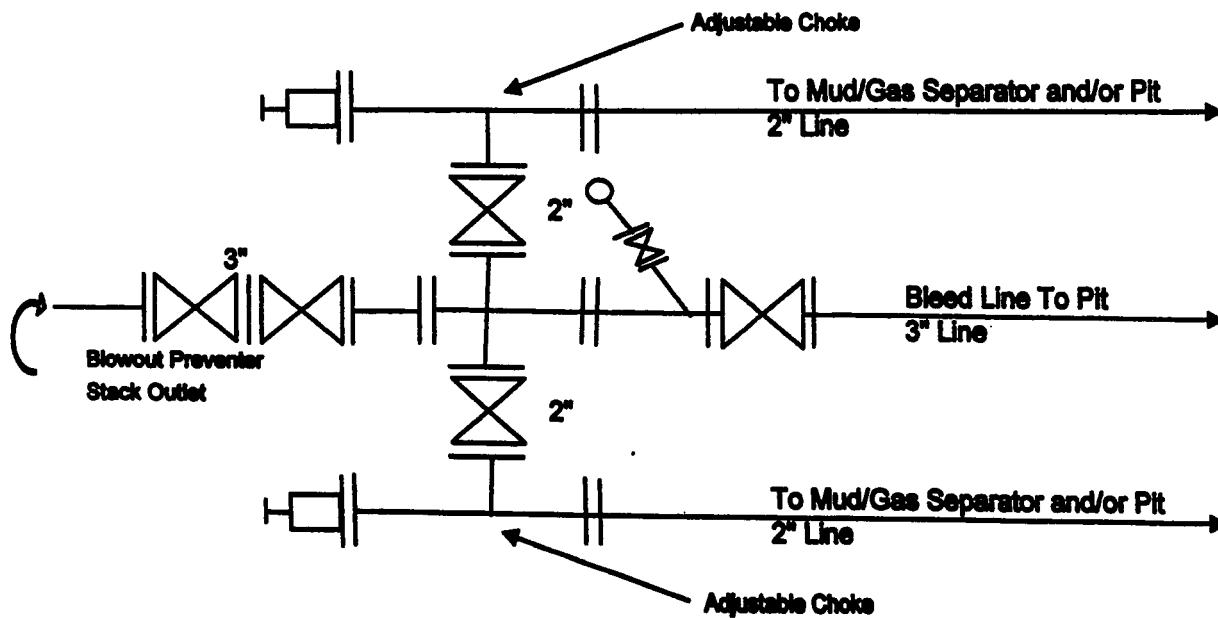
Surface	Fill	Type & Amount
0'-300'	300'	Approximately 135 sx Class "G" (Type III) cement + additives or a similar slurry with a minimum weight of 15.8 ppg and approximate yield of 1.17 cf/sk, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

September 15, 2003

BOP Diagram



2,000 PSI Choke Manifold Equipment

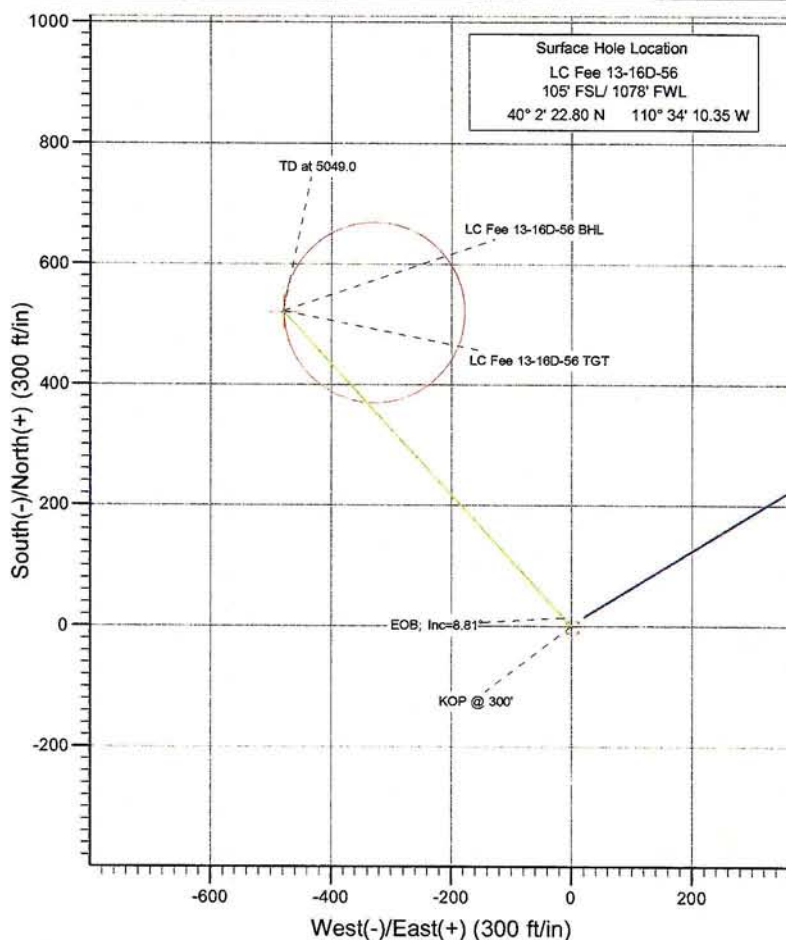
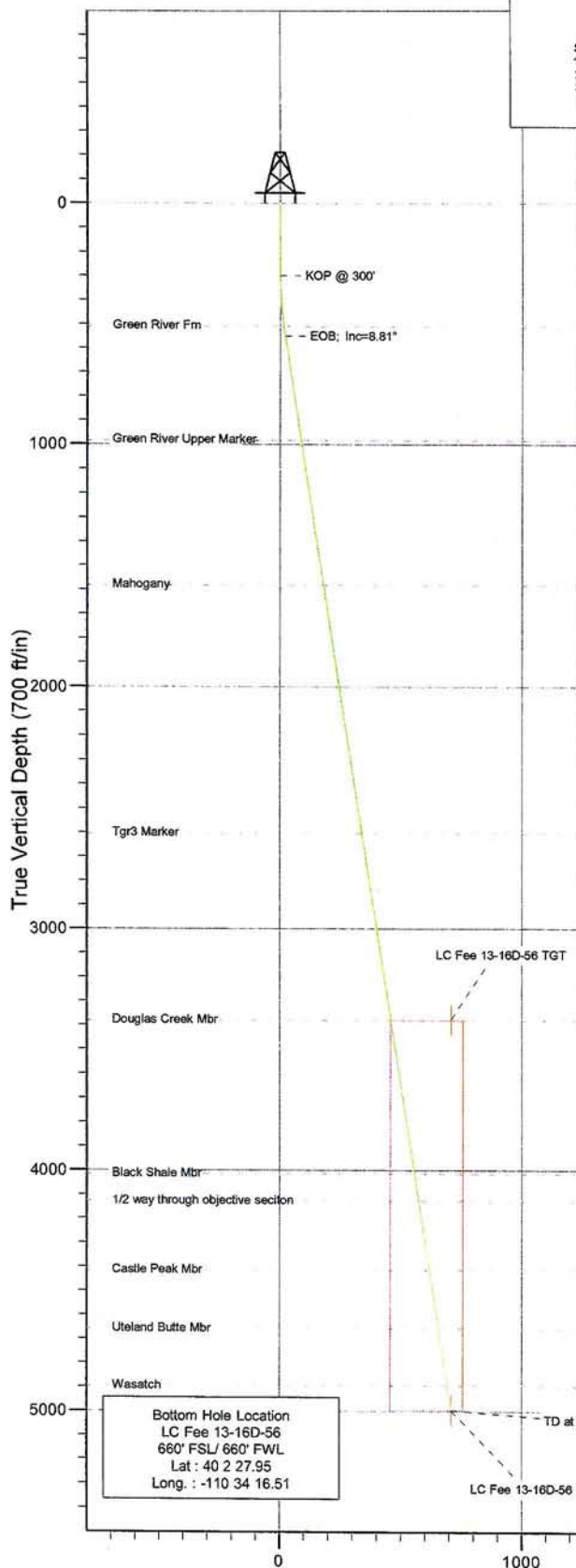




Project: Utah-Duchesne County
 Site: SWSW S16-T5S-R6W
 Well: LC Fee 13-16D-56
 Wellbore: DD
 Design: Plan #1



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	551.7	8.81	317.41	550.7	14.2	-13.1	3.50	317.41	19.3	
4	5049.0	8.81	317.41	4995.0	521.2	-479.2	0.00	0.00	708.0	LC Fee 13-16D-56 BHL



Azimuths to True North
 Magnetic North: 11.73°

Magnetic Field
 Strength: 52393.7nT
 Dip Angle: 65.74°
 Date: 8/20/2009
 Model: IGRF200510

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
506.0	506.5	Green River Fm
980.0	986.1	Green River Upper Marker
1579.0	1592.3	Mahogany
2601.0	2626.5	Tgr3 Marker
3380.0	3414.8	Douglas Creek Mbr
4013.0	4055.3	Black Shale Mbr
4126.0	4169.7	1/2 way through objective section
4414.0	4461.1	Castle Peak Mbr
4657.0	4707.0	Uteland Butte Mbr
4895.0	4947.8	Wasatch

DESIGN DETAILS: Plan #1

95XXX; BH
 KBE @ 6715.0ft (Original Well Elev)

Target	Azimuth	Origin	N/S	E/W From TVD
LC Fee 13-16D-56 BHL	317.41	Slot	0.0	0.0

Directional Plus

Planning Report

Database: EDM 2003.21 US Multi User Db
Company: Berry Petroleum Company (NAD 27)
Project: Utah-Duchesne County
Site: SWSW S16-T5S-R6W
Well: LC Fee 13-16D-56
Wellbore: DD
Design: Plan #1

Local Co-ordinate Reference: Well LC Fee 13-16D-56
TVD Reference: KBE @ 6715.0ft (Original Well Elev)
MD Reference: KBE @ 6715.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Utah-Duchesne County, Utah		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah North 4301		

Site	SWSW S16-T5S-R6W				
Site Position:		Northing:	-105,582.79 ft	Latitude:	40° 2' 22.96 N
From:	Lat/Long	Easting:	2,260,600.38 ft	Longitude:	110° 34' 10.11 W
Position Uncertainty:	0.0 ft	Slot Radius:	in	Grid Convergence:	0.61 °

Well	LC Fee 13-16D-56					
Well Position	+N/-S	0.0 ft	Northing:	-105,599.20 ft	Latitude:	40° 2' 22.80 N
	+E/-W	0.0 ft	Easting:	2,260,581.88 ft	Longitude:	110° 34' 10.35 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,701.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	8/20/2009	11.73	65.74	52,394

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	317.41

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
551.7	8.81	317.41	550.7	14.2	-13.1	3.50	3.50	0.00	317.41	
5,049.0	8.81	317.41	4,995.0	521.2	-479.2	0.00	0.00	0.00	0.00	LC Fee 13-16D-56 Bt

Directional Plus

Planning Report

Database: EDM 2003.21 US Multi User Db
 Company: Berry Petroleum Company (NAD 27)
 Project: Utah-Duchesne County
 Site: SWSW S16-T5S-R6W
 Well: LC Fee 13-16D-56
 Wellbore: DD
 Design: Plan #1

Local Co-ordinate Reference: Well LC Fee 13-16D-56
 TVD Reference: KBE @ 6715.0ft (Original Well Elev)
 MD Reference: KBE @ 6715.0ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	
60.0	0.00	0.00	60.0	0.0	0.0	0.0	0.00	0.00	
90.0	0.00	0.00	90.0	0.0	0.0	0.0	0.00	0.00	
120.0	0.00	0.00	120.0	0.0	0.0	0.0	0.00	0.00	
150.0	0.00	0.00	150.0	0.0	0.0	0.0	0.00	0.00	
180.0	0.00	0.00	180.0	0.0	0.0	0.0	0.00	0.00	
210.0	0.00	0.00	210.0	0.0	0.0	0.0	0.00	0.00	
240.0	0.00	0.00	240.0	0.0	0.0	0.0	0.00	0.00	
270.0	0.00	0.00	270.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	KOP @ 300'
330.0	1.05	317.41	330.0	0.2	-0.2	0.3	3.50	3.50	
360.0	2.10	317.41	360.0	0.8	-0.7	1.1	3.50	3.50	
390.0	3.15	317.41	390.0	1.8	-1.7	2.5	3.50	3.50	
420.0	4.20	317.41	419.9	3.2	-3.0	4.4	3.50	3.50	
450.0	5.25	317.41	449.8	5.1	-4.6	6.9	3.50	3.50	
480.0	6.30	317.41	479.6	7.3	-6.7	9.9	3.50	3.50	
506.5	7.23	317.41	506.0	9.6	-8.8	13.0	3.50	3.50	Green River Fm
510.0	7.35	317.41	509.4	9.9	-9.1	13.5	3.50	3.50	
540.0	8.40	317.41	539.1	12.9	-11.9	17.6	3.50	3.50	
551.7	8.81	317.41	550.7	14.2	-13.1	19.3	3.50	3.50	EOB Inc=8 81°
570.0	8.81	317.41	568.8	16.3	-15.0	22.1	0.00	0.00	
600.0	8.81	317.41	598.4	19.7	-18.1	26.7	0.00	0.00	
630.0	8.81	317.41	628.1	23.0	-21.2	31.3	0.00	0.00	
660.0	8.81	317.41	657.7	26.4	-24.3	35.9	0.00	0.00	
690.0	8.81	317.41	687.4	29.8	-27.4	40.5	0.00	0.00	
720.0	8.81	317.41	717.0	33.2	-30.5	45.1	0.00	0.00	
750.0	8.81	317.41	746.7	36.6	-33.6	49.7	0.00	0.00	
780.0	8.81	317.41	776.3	40.0	-36.7	54.3	0.00	0.00	
810.0	8.81	317.41	806.0	43.3	-39.8	58.9	0.00	0.00	
840.0	8.81	317.41	835.6	46.7	-43.0	63.5	0.00	0.00	
870.0	8.81	317.41	865.3	50.1	-46.1	68.1	0.00	0.00	
900.0	8.81	317.41	894.9	53.5	-49.2	72.7	0.00	0.00	
930.0	8.81	317.41	924.5	56.9	-52.3	77.2	0.00	0.00	
960.0	8.81	317.41	954.2	60.2	-55.4	81.8	0.00	0.00	
986.1	8.81	317.41	980.0	63.2	-58.1	85.8	0.00	0.00	Green River Upper Marker
990.0	8.81	317.41	983.8	63.6	-58.5	86.4	0.00	0.00	
1,020.0	8.81	317.41	1,013.5	67.0	-61.6	91.0	0.00	0.00	
1,050.0	8.81	317.41	1,043.1	70.4	-64.7	95.6	0.00	0.00	
1,080.0	8.81	317.41	1,072.8	73.8	-67.8	100.2	0.00	0.00	
1,110.0	8.81	317.41	1,102.4	77.2	-70.9	104.8	0.00	0.00	
1,140.0	8.81	317.41	1,132.1	80.5	-74.0	109.4	0.00	0.00	
1,170.0	8.81	317.41	1,161.7	83.9	-77.2	114.0	0.00	0.00	
1,200.0	8.81	317.41	1,191.4	87.3	-80.3	118.6	0.00	0.00	
1,230.0	8.81	317.41	1,221.0	90.7	-83.4	123.2	0.00	0.00	
1,260.0	8.81	317.41	1,250.7	94.1	-86.5	127.8	0.00	0.00	
1,290.0	8.81	317.41	1,280.3	97.4	-89.6	132.4	0.00	0.00	
1,320.0	8.81	317.41	1,309.9	100.8	-92.7	137.0	0.00	0.00	
1,350.0	8.81	317.41	1,339.6	104.2	-95.8	141.6	0.00	0.00	
1,380.0	8.81	317.41	1,369.2	107.6	-98.9	146.2	0.00	0.00	
1,410.0	8.81	317.41	1,398.9	111.0	-102.0	150.8	0.00	0.00	
1,440.0	8.81	317.41	1,428.5	114.4	-105.1	155.3	0.00	0.00	

Directional Plus

Planning Report

Database: EDM 2003.21 US Multi User Db
Company: Berry Petroleum Company (NAD 27)
Project: Utah-Duchesne County
Site: SWSW S16-T5S-R6W
Well: LC Fee 13-16D-56
Wellbore: DD
Design: Plan #1

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Well LC Fee 13-16D-56

KBE @ 6715.0ft (Original Well Elev)

KBE @ 6715.0ft (Original Well Elev)

True

Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
1,470.0	8.81	317.41	1,458.2	117.7	-108.2	159.9	0.00	0.00	
1,500.0	8.81	317.41	1,487.8	121.1	-111.4	164.5	0.00	0.00	
1,530.0	8.81	317.41	1,517.5	124.5	-114.5	169.1	0.00	0.00	
1,560.0	8.81	317.41	1,547.1	127.9	-117.6	173.7	0.00	0.00	
1,590.0	8.81	317.41	1,576.8	131.3	-120.7	178.3	0.00	0.00	
1,592.3	8.81	317.41	1,579.0	131.5	-120.9	178.7	0.00	0.00	Mahogany
1,620.0	8.81	317.41	1,606.4	134.7	-123.8	182.9	0.00	0.00	
1,650.0	8.81	317.41	1,636.1	138.0	-126.9	187.5	0.00	0.00	
1,680.0	8.81	317.41	1,665.7	141.4	-130.0	192.1	0.00	0.00	
1,710.0	8.81	317.41	1,695.3	144.8	-133.1	196.7	0.00	0.00	
1,740.0	8.81	317.41	1,725.0	148.2	-136.2	201.3	0.00	0.00	
1,770.0	8.81	317.41	1,754.6	151.6	-139.3	205.9	0.00	0.00	
1,800.0	8.81	317.41	1,784.3	154.9	-142.5	210.5	0.00	0.00	
1,830.0	8.81	317.41	1,813.9	158.3	-145.6	215.1	0.00	0.00	
1,860.0	8.81	317.41	1,843.6	161.7	-148.7	219.7	0.00	0.00	
1,890.0	8.81	317.41	1,873.2	165.1	-151.8	224.3	0.00	0.00	
1,920.0	8.81	317.41	1,902.9	168.5	-154.9	228.9	0.00	0.00	
1,950.0	8.81	317.41	1,932.5	171.9	-158.0	233.4	0.00	0.00	
1,980.0	8.81	317.41	1,962.2	175.2	-161.1	238.0	0.00	0.00	
2,010.0	8.81	317.41	1,991.8	178.6	-164.2	242.6	0.00	0.00	
2,040.0	8.81	317.41	2,021.5	182.0	-167.3	247.2	0.00	0.00	
2,070.0	8.81	317.41	2,051.1	185.4	-170.4	251.8	0.00	0.00	
2,100.0	8.81	317.41	2,080.7	188.8	-173.5	256.4	0.00	0.00	
2,130.0	8.81	317.41	2,110.4	192.1	-176.7	261.0	0.00	0.00	
2,160.0	8.81	317.41	2,140.0	195.5	-179.8	265.6	0.00	0.00	
2,190.0	8.81	317.41	2,169.7	198.9	-182.9	270.2	0.00	0.00	
2,220.0	8.81	317.41	2,199.3	202.3	-186.0	274.8	0.00	0.00	
2,250.0	8.81	317.41	2,229.0	205.7	-189.1	279.4	0.00	0.00	
2,280.0	8.81	317.41	2,258.6	209.1	-192.2	284.0	0.00	0.00	
2,310.0	8.81	317.41	2,288.3	212.4	-195.3	288.6	0.00	0.00	
2,340.0	8.81	317.41	2,317.9	215.8	-198.4	293.2	0.00	0.00	
2,370.0	8.81	317.41	2,347.6	219.2	-201.5	297.8	0.00	0.00	
2,400.0	8.81	317.41	2,377.2	222.6	-204.6	302.4	0.00	0.00	
2,430.0	8.81	317.41	2,406.9	226.0	-207.7	307.0	0.00	0.00	
2,460.0	8.81	317.41	2,436.5	229.4	-210.9	311.6	0.00	0.00	
2,490.0	8.81	317.41	2,466.1	232.7	-214.0	316.1	0.00	0.00	

Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
LC Fee 13-16D-56 TGT	0.00	0.00	3,380.0	521.2	-479.2	-105,083.12	2,260,097.13	40° 2' 27.95 N	110° 34' 16.51 W
- plan misses target center by 994.3ft at 2490.0ft MD (2466.1 TVD, 232.7 N, -214.0 E)									
- Point									
LC Fee 13-16D-56 BHL	0.00	0.00	4,995.0	521.2	-479.2	-105,083.12	2,260,097.13	40° 2' 27.95 N	110° 34' 16.51 W
- plan misses target center by 2559.0ft at 2490.0ft MD (2466.1 TVD, 232.7 N, -214.0 E)									
- Circle (radius 150.0)									

Directional Plus

Planning Report

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 Well: LC Fee 13-16D-56
 Wellbore: DD
 Design: Plan #1

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:

Well LC Fee 13-16D-56
 KBE @ 6715.0ft (Original Well Elev)
 KBE @ 6715.0ft (Original Well Elev)
 True
 Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
2,500.0	8.81	317.41	2,476.0	233.9	-215.0	317.7	0.00	0.00	
2,600.0	8.81	317.41	2,574.8	245.1	-225.4	333.0	0.00	0.00	
2,626.5	8.81	317.41	2,601.0	248.1	-228.1	337.0	0.00	0.00	Tgr3 Marker
2,700.0	8.81	317.41	2,673.7	256.4	-235.7	348.3	0.00	0.00	
2,800.0	8.81	317.41	2,772.5	267.7	-246.1	363.6	0.00	0.00	
2,900.0	8.81	317.41	2,871.3	279.0	-256.5	378.9	0.00	0.00	
3,000.0	8.81	317.41	2,970.1	290.2	-266.8	394.2	0.00	0.00	
3,100.0	8.81	317.41	3,069.0	301.5	-277.2	409.6	0.00	0.00	
3,200.0	8.81	317.41	3,167.8	312.8	-287.6	424.9	0.00	0.00	
3,300.0	8.81	317.41	3,266.6	324.1	-297.9	440.2	0.00	0.00	
3,400.0	8.81	317.41	3,365.4	335.3	-308.3	455.5	0.00	0.00	
3,414.8	8.81	317.41	3,380.0	337.0	-309.8	457.8	0.00	0.00	Douglas Creek Mbr
3,453.1	8.81	317.41	3,417.9	341.3	-313.8	463.6	0.00	0.00	LC Fee 13-16D-56 TGT
3,500.0	8.81	317.41	3,464.2	346.6	-318.6	470.8	0.00	0.00	
3,600.0	8.81	317.41	3,563.1	357.9	-329.0	486.1	0.00	0.00	
3,700.0	8.81	317.41	3,661.9	369.1	-339.4	501.4	0.00	0.00	
3,800.0	8.81	317.41	3,760.7	380.4	-349.7	516.8	0.00	0.00	
3,900.0	8.81	317.41	3,859.5	391.7	-360.1	532.1	0.00	0.00	
4,000.0	8.81	317.41	3,958.3	403.0	-370.5	547.4	0.00	0.00	
4,055.3	8.81	317.41	4,013.0	409.2	-376.2	555.9	0.00	0.00	Black Shale Mbr
4,100.0	8.81	317.41	4,057.2	414.2	-380.8	562.7	0.00	0.00	
4,169.7	8.81	317.41	4,126.0	422.1	-388.1	573.4	0.00	0.00	1/2 way through objective section
4,200.0	8.81	317.41	4,156.0	425.5	-391.2	578.0	0.00	0.00	
4,300.0	8.81	317.41	4,254.8	436.8	-401.6	593.3	0.00	0.00	
4,400.0	8.81	317.41	4,353.6	448.1	-411.9	608.6	0.00	0.00	
4,461.1	8.81	317.41	4,414.0	455.0	-418.3	618.0	0.00	0.00	Castle Peak Mbr
4,500.0	8.81	317.41	4,452.4	459.3	-422.3	624.0	0.00	0.00	
4,600.0	8.81	317.41	4,551.3	470.6	-432.7	639.3	0.00	0.00	
4,700.0	8.81	317.41	4,650.1	481.9	-443.0	654.6	0.00	0.00	
4,707.0	8.81	317.41	4,657.0	482.7	-443.8	655.7	0.00	0.00	Uteland Butte Mbr
4,800.0	8.81	317.41	4,748.9	493.2	-453.4	669.9	0.00	0.00	
4,900.0	8.81	317.41	4,847.7	504.4	-463.8	685.2	0.00	0.00	
4,947.8	8.81	317.41	4,895.0	509.8	-468.7	692.5	0.00	0.00	Wasatch
5,000.0	8.81	317.41	4,946.5	515.7	-474.1	700.5	0.00	0.00	
5,049.0	8.81	317.41	4,995.0	521.2	-479.2	708.0	0.00	0.00	TD at 5049.0 - LC Fee 13-16D-56 BHL

Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
LC Fee 13-16D-56 TGT	0.00	0.00	3,380.0	521.2	-479.2	-105,083.12	2,260,097.13	40° 2' 27.95 N	110° 34' 16.51 W
- plan misses target center by 247.3ft at 3453.1ft MD (3417.9 TVD, 341.3 N, -313.8 E)									
- Point									
LC Fee 13-16D-56 BHL	0.00	0.00	4,995.0	521.2	-479.2	-105,083.12	2,260,097.13	40° 2' 27.95 N	110° 34' 16.51 W
- plan hits target center									
- Circle (radius 150.0)									

Directional Plus

Planning Report

Database: EDM 2003.21 US Multi User Db
Company: Berry Petroleum Company (NAD 27)
Project: Utah-Duchesne County
Site: SWSW S16-T5S-R6W
Well: LC Fee 13-16D-56
Wellbore: DD
Design: Plan #1

Local Co-ordinate Reference: Well LC Fee 13-16D-56
TVD Reference: KBE @ 6715.0ft (Original Well Elev)
MD Reference: KBE @ 6715.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
506.5	506.0	Green River Fm		0.00	
986.1	980.0	Green River Upper Marker		0.00	
1,592.3	1,579.0	Mahogany		0.00	
2,626.5	2,601.0	Tgr3 Marker		0.00	
3,414.8	3,380.0	Douglas Creek Mbr		0.00	
4,055.3	4,013.0	Black Shale Mbr		0.00	
4,169.7	4,126.0	1/2 way through objective section		0.00	
4,461.1	4,414.0	Castle Peak Mbr		0.00	
4,707.0	4,657.0	Uteland Butte Mbr		0.00	
4,947.8	4,895.0	Wasatch		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
300.0	300.0	0.0	0.0	KOP @ 300'
551.7	550.7	14.2	-13.1	EOB; Inc=8.81°
5,049.0	4,995.0	521.2	-479.2	TD at 5049.0

Directional Plus

Anticollision Report

Company: Berry Petroleum Company (NAD 27)
Project: Utah-Duchesne County
Reference Site: SWSW S16-T5S-R6W
Site Error: 0.0ft
Reference Well: LC Fee 13-16D-56
Well Error: 0.0ft
Reference Wellbore: DD
Reference Design: Plan #1

Local Co-ordinate Reference: Well LC Fee 13-16D-56
TVD Reference: KBE @ 6715.0ft (Original Well Elev)
MD Reference: KBE @ 6715.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM 2003.21 US Multi User Db
Offset TVD Reference: Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 200.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	8/20/2009
From (ft)	To (ft)	Survey (Wellbore)
0.0	5,049.0	Plan #1 (DD)
		Tool Name
		MWD
		Description
		Geolink MWD

Summary							
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning	
Offset Well - Wellbore - Design							
SWSW S16-T5S-R6W							
LC Fee 14-16D-56 - DD - Plan #1	137.1	134.1	24.7	24.3	58.461	CC, ES	
LC Fee 14-16D-56 - DD - Plan #1	300.0	294.5	31.1	30.1	31.208	SF	

Offset Design	SWSW S16-T5S-R6W - LC Fee 14-16D-56 - DD - Plan #1												Offset Site Error:	0.0 ft
Survey Program:	0-MWD												Offset Well Error:	0.0 ft
Reference	Offset	Semi Major Axis		Highside	Distance		Total	Separation	Warning					
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	49.06	16.2	18.7	24.9					
100.0	100.0	97.0	97.0	0.2	0.1	49.06	16.2	18.7	24.7	24.4	0.29	84.073		
137.1	137.1	134.1	134.1	0.2	0.2	49.06	16.2	18.7	24.7	24.3	0.42	58.461	CC, ES	
200.0	200.0	196.3	196.3	0.3	0.3	49.30	16.5	19.2	25.4	24.7	0.64	39.561		
300.0	300.0	294.5	294.3	0.5	0.5	51.02	19.5	24.1	31.1	30.1	1.00	31.208	SF	
400.0	399.9	391.5	390.6	0.7	0.8	99.21	25.4	33.9	43.2	41.9	1.34	32.268		
500.0	499.5	486.3	484.0	0.9	1.1	107.08	34.1	48.1	62.9	61.2	1.73	36.468		
551.7	550.7	536.2	532.8	1.0	1.3	110.91	39.3	56.6	75.6	73.6	1.95	38.735		
600.0	598.4	582.7	578.3	1.2	1.5	114.23	44.2	64.6	87.9	85.7	2.17	40.525		
700.0	697.3	678.9	672.6	1.5	1.9	118.81	54.2	81.1	114.1	111.4	2.64	43.221		
800.0	796.1	775.1	766.8	1.8	2.2	121.68	64.3	97.6	140.7	137.5	3.12	45.052		
900.0	894.9	871.3	861.1	2.1	2.6	123.83	74.3	114.1	167.5	163.9	3.61	46.364		
1,000.0	993.7	967.5	955.3	2.4	3.0	125.05	84.4	130.6	194.4	190.3	4.11	47.344		

CC - Min centre to center distance or convergent point SF - min separation factor ES - min ellipse separation

Directional Plus

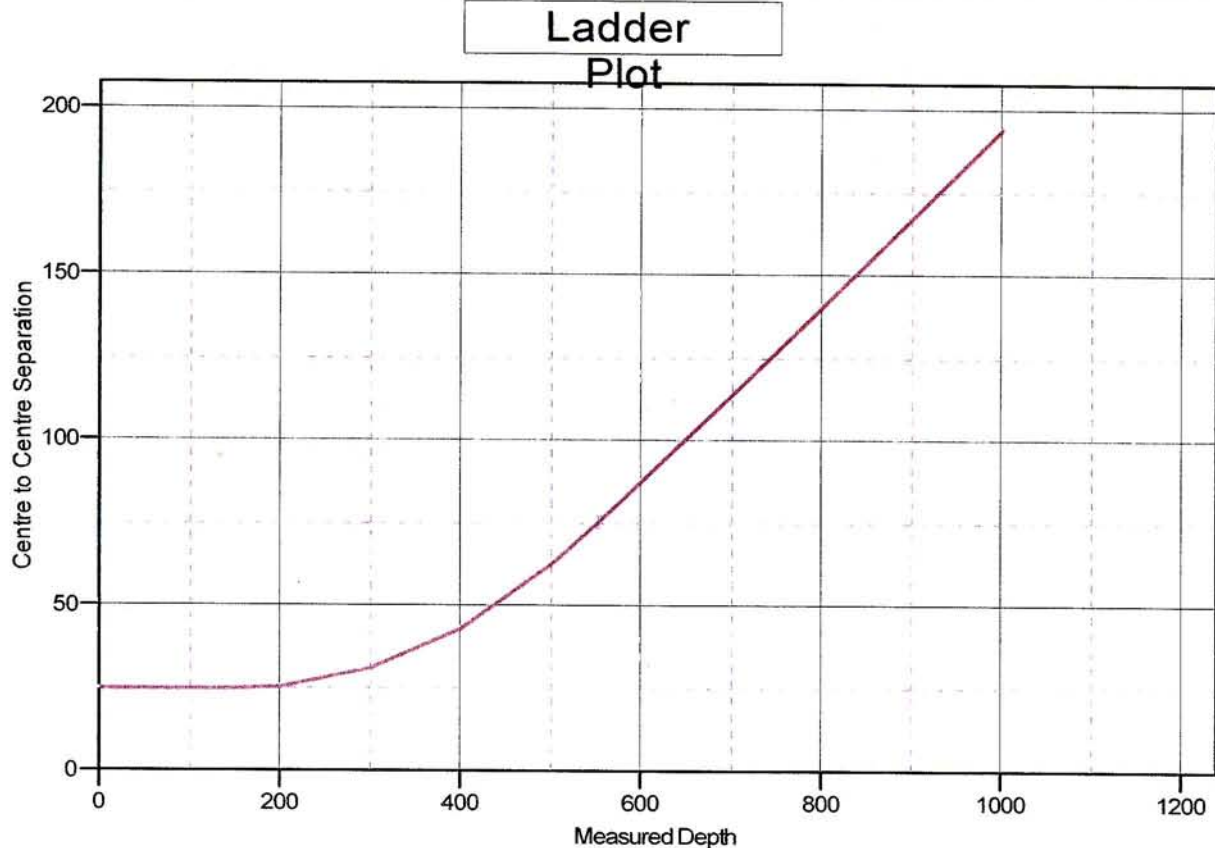
Anticollision Report

Company: Berry Petroleum Company (NAD 27)
Project: Utah-Duchesne County
Reference Site: SWSW S16-T5S-R6W
Site Error: 0.0ft
Reference Well: LC Fee 13-16D-56
Well Error: 0.0ft
Reference Wellbore: DD
Reference Design: Plan #1

Local Co-ordinate Reference: Well LC Fee 13-16D-56
TVD Reference: KBE @ 6715.0ft (Original Well Elev)
MD Reference: KBE @ 6715.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM 2003.21 US Multi User Db
Offset TVD Reference: Offset Datum

Reference Depths are relative to KBE @ 6715.0ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.00 W°

Coordinates are relative to: LC Fee 13-16D-56
 Coordinate System is US State Plane 1927 (Exact solution), Utah North 4301
 Grid Convergence at Surface is: 0.61°



LEGEND

LC Fee 14-16D-56, DD, Plan #1 V0



Proposal No: 550450364A

Berry Petroleum Co
LC TRIBAL 13-16D-56

Duchesne County, Utah
September 4, 2009

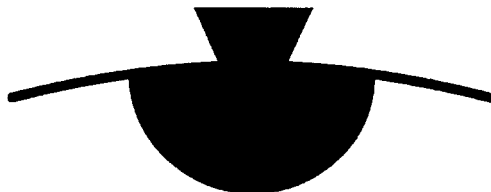
Well Proposal

Prepared for:

Shelley Crozier
Berry Petroleum Co.
Bus Phone: 303-999-4400

Prepared by:

BHARATH RAJAPPA
Region Engineer
Denver, Colorado
Bus Phone: 303-832-3722
Mobile: 303-947-1929



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Service Point:

Vernal
Bus Phone: (435) 781-2294
Fax: (435) 789-4530

Service Representatives:

Darrin Bailey
Senior Sales Rep
Vernal, Utah

Operator Name: Berry Petroleum Co
Well Name: LC TRIBAL 13-16D-56
Job Description: 8 5/8" Surface at 350 ft
Date: September 4, 2009



Proposal No: 550450364A

JOB AT A GLANCE

Depth (TVD)	350 ft
Depth (MD)	350 ft
Hole Size	12.25 in
Casing Size/Weight :	8 5/8 in, 24 lbs/ft
Pump Via	8 5/8" O.D. (8.097" I.D.) 24
Total Mix Water Required	1,299 gals
Spacer	
Fresh Water	10 bbls
Density	8.4 ppg
Cement Slurry	
Class G	260 sacks
Density	15.8 ppg
Yield	1.17 cf/sack
Displacement	
water	20 bbls
Density	8.4 ppg

Operator Name: Berry Petroleum Co
 Well Name: LC TRIBAL 13-16D-56
 Job Description: 8 5/8" Surface at 350 ft
 Date: September 4, 2009



Proposal No: 550450364A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
12.250 HOLE	350	350

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
8.625	8.097	24	350	350

Float Collar set @ 310 ft
 Mud Density 8.40 ppg
 Mud Type Water Based
 Est. Static Temp. 84 ° F
 Est. Circ. Temp. 80 ° F

VOLUME CALCULATIONS

350 ft x 0.4127 cf/ft with 100 % excess = 288.9 cf
 40 ft x 0.3576 cf/ft with 0 % excess = 14.3 cf (inside pipe)
TOTAL SLURRY VOLUME = 303.2 cf
 = 54 bbls

Operator Name: Berry Petroleum Co
Well Name: LC TRIBAL 13-16D-56
Job Description: 8 5/8" Surface at 350 ft
Date: September 4, 2009



Proposal No: 550450364A

FLUID SPECIFICATIONS

Spacer 10.0 bbls Fresh Water @ 8.4 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Cement Slurry	303	/ 1.1	= 260 sacks Class G Cement + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 44.3% Fresh Water

Displacement 19.7 bbls water @ 8.4 ppg

CEMENT PROPERTIES

SLURRY NO. 1

Slurry Weight (ppg)	15.80
Slurry Yield (cf/sack)	1.17
Amount of Mix Water (gps)	5.00

Operator Name: Berry Petroleum Co
Well Name: LC TRIBAL 13-16D-56
Job Description: Cement 5-1/2 inch Production Casing
Date: September 4, 2009



Proposal No: 550450364A

JOB AT A GLANCE

Depth (TVD)	6,644 ft
Depth (MD)	6,644 ft
Hole Size	7.875 in
Casing Size/Weight :	5 1/2 in, 15.5 lbs/ft
Pump Via	5 1/2" O.D. (4.950" I.D) 15.5
Total Mix Water Required	8,829 gals
Pre-Flush	
Fresh Water	10 bbls
Density	8.3 ppg
Spacer	
KCl Water	10 bbls
Density	8.4 ppg
Spacer	
Fresh Water	20 bbls
Density	8.3 ppg
Lead Slurry	
PL2+SF+3#CSE+3%KCL+0.25	256 sacks
Density	11.0 ppg
Yield	3.46 cf/sack
Tail Slurry	
PL II HS	358 sacks
Density	13.0 ppg
Yield	1.92 cf/sack
Displacement	
Fresh Water	157 bbls
Density	8.3 ppg

Operator Name: Berry Petroleum Co
 Well Name: LC TRIBAL 13-16D-56
 Job Description: Cement 5-1/2 inch Production Casing
 Date: September 4, 2009



Proposal No: 550450364A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
8.097 CASING	350	350
7.875 HOLE	6,644	6,644

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
5.500	4.950	15.5	6,644	6,644

Float Collar set @	6,604 ft
Mud Density	8.40 ppg
Mud Type	Water Based
Est. Static Temp.	150 ° F
Est. Circ. Temp.	118 ° F

VOLUME CALCULATIONS

350 ft	x	0.1926 cf/ft	with	0 % excess	=	67.4 cf
3,150 ft	x	0.1733 cf/ft	with	50 % excess	=	818.6 cf
3,144 ft	x	0.1733 cf/ft	with	25 % excess	=	680.9 cf
40 ft	x	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)
TOTAL SLURRY VOLUME					=	1572.3 cf
					=	280 bbls

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petroleum Co
Well Name: LC TRIBAL 13-16D-56
Job Description: Cement 5-1/2 inch Production Casing
Date: September 4, 2009



Proposal No: 550450364A

FLUID SPECIFICATIONS

Pre-Flush 10.0 bbls Fresh Water @ 8.34 ppg
 Spacer 10.0 bbls KCl Water @ 8.4 ppg
 Spacer 20.0 bbls Fresh Water @ 8.34 ppg

FLUID	VOLUME CU-FT	VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT
Lead Slurry	886	/ 3.4	= 256 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwoc Potassium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.3% Fresh Water
Tail Slurry	686	/ 1.9	= 358 sacks Premium Lite II High Strength + 0.05 lbs/sack Static Free + 1% bwoc Calcium Chloride + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 + 92.5% Fresh Water
Displacement			157.2 bbls Fresh Water @ 8.34 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	13.00
Slurry Yield (cf/sack)	3.46	1.92
Amount of Mix Water (gps)	20.99	9.65
Amount of Mix Fluid (gps)	21.00	9.65
Estimated Pumping Time - 70 BC (HH:MM)	4:30	3:30
COMPRESSIVE STRENGTH		
24 hrs @ 144 ° F (psi)		2300
72 hrs @ 144 ° F (psi)		2550

Compressive strengths and thickening times are estimates only. Final laboratory testing will determine retarder loadings, if necessary.



CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. **If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com.** By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Operator Name: Berry Petroleum Co
Well Name: LC TRIBAL 13-16D-56
Date: September 4, 2009



Proposal No: 550450364A

End of Report

5280.00' (G.L.O.)

CORRIDOR RIGHT-OF-WAY DESCRIPTION ON WILCOX INVESTMENT CO. INC. PROPERTY

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 16, T5S, R6W, U.S.B.&M. WHICH BEARS S89°58'08"E 1743.53' FROM THE SOUTHWEST CORNER OF SAID SECTION 16, THENCE N55°40'43"W 127.37'; THENCE N63°31'16"W 144.80'; THENCE N68°01'55"W 106.33'; THENCE N69°23'01"W 96.74'; THENCE S88°18'32"W 65.68' TO A POINT IN THE SW 1/4 SW 1/4 OF SAID SECTION 16, WHICH BEARS N80°36'41"E 1270.95' FROM THE SOUTHWEST CORNER OF SAID SECTION 16. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.373 ACRES MORE OR LESS.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
WILCOX INVESTMENT CO. INC.	540.92'	0.373	32.783

NOTE:

BEGINNING STA. 0+00 BEARS S89°58'08"E 1743.53' FROM THE SOUTHWEST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

ENDING STA. 5+40.92 BEARS N80°36'41"E 1270.95' FROM THE SOUTHWEST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

P.O.S.L. #1 BEARS S89°35'25"E 1147.36' FROM THE NORTHWEST CORNER OF SECTION 21, T5S, R6W, U.S.B.&M.

P.O.S.L. #2 BEARS S89°35'25"E 937.35' FROM THE NORTHWEST CORNER OF SECTION 21, T5S, R6W, U.S.B.&M.

Sec. 16

1/4 Section Line

BERRY PETROLEUM COMPANY

LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON FEE LANDS

(For WILCOX FEE #13-16D-56
& #14-16D-56)

LOCATED IN
SECTIONS 16 & 21, T5S, R6W, U.S.B.&M
DUCHESNE COUNTY, UTAH

LINE TABLE		
LINE	BEARING	LENGTH
L1	N55°40'43"W	127.37'
L2	N63°31'16"W	144.80'
L3	N68°01'55"W	106.33'
L4	N69°23'01"W	96.74'
L5	S88°18'32"W	65.68'
L6	S40°09'20"E	95.99'
L7	S49°50'40"W	220.46'
L8	S49°50'40"W	159.54'
L9	N40°09'20"W	136.57'
L10	N40°09'20"W	123.43'
L11	N49°50'40"E	380.00'
L12	S40°09'20"E	164.01'
L13	N89°35'25"W	210.01'



300' 150' 0' 150' 300'

SCALE

DAMAGE AREA DESCRIPTION ON LAWRENCE N. NEWLIN PROPERTY

BEGINNING AT A POINT ON THE NORTHLINE OF THE NW 1/4 NW 1/4 OF SECTION 21, T5S, R6W, U.S.B.&M. WHICH BEARS S89°35'25"E 1147.36' FROM THE NORTHWEST CORNER OF SAID SECTION 21, THENCE S49°50'40"W 159.54'; THENCE N40°09'20"W 136.57'; THENCE S89°35'25"E 210.01' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.250 ACRES MORE OR LESS.

DAMAGE AREA DESCRIPTION ON WILCOX INVESTMENT CO. INC. PROPERTY

BEGINNING AT A POINT IN THE SW 1/4 SW 1/4 OF SECTION 16, WHICH BEARS N80°36'41"E 1270.95' FROM THE SOUTHWEST CORNER OF SAID SECTION 16, THENCE S40°09'20"E 95.99'; THENCE S49°50'40"W 220.46'; THENCE N89°35'25"W 210.01'; THENCE N40°09'20"W 123.43'; THENCE N49°50'40"E 380.00'; THENCE S40°09'20"E 164.01' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.018 ACRES MORE OR LESS.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

END OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 5+40.92
(At Edge of Damage Area)

DAMAGE AREA
WILCOX FEE #13-16D-56
& #14-16D-56
ON WILCOX INVESTMENT
CO. INC. PROPERTY
Contains 2.018 Acres

WILCOX
INVESTMENT
CO. INC.

BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+00
(At Existing Road)

Centerline of Proposed
Corridor Right-of Way

LY LE HAYSLIP

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. HAYSLIP
REGISTERED LAND SURVEYOR
REGISTRATION NO. 18131
STATE OF UTAH

UNTAE ENGINEERING & LAND SURVEYING
86 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 03-21-06
PARTY S.H. B.B. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER	FILE

Section Line

SW 1/4

1/16 Section Line

1/16 Section Line

Section Line

SE Cor Sec 16
Set Marked Stone

N89°35'25"W 5255.55' (Meas.)

Set Marked Stone,
Pile of Stones

DAMAGE AREA
WILCOX FEE #13-16D-56
& #14-16D-56
LAWRENCE N. NEWLIN PROPERTY
Contains 0.250 Acres

LAWRENCE
N. NEWLIN

LARRY FOGEL

5280.00' (G.L.O.)

Section Line

5280.00' (G.L.O.)

CORRIDOR RIGHT-OF-WAY DESCRIPTION
ON WILCOX INVESTMENT CO. INC. PROPERTY

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 16, T5S, R6W, U.S.B.&M. WHICH BEARS S89°58'08"E 1743.53' FROM THE SOUTHWEST CORNER OF SAID SECTION 16, THENCE N55°40'43"W 127.37'; THENCE N63°31'16"W 144.80'; THENCE N68°01'55"W 106.33'; THENCE N69°23'01"W 96.74'; THENCE S88°18'32"W 65.68' TO A POINT IN THE SW 1/4 SW 1/4 OF SAID SECTION 16, WHICH BEARS N80°36'41"E 1270.95' FROM THE SOUTHWEST CORNER OF SAID SECTION 16. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.373 ACRES MORE OR LESS.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
WILCOX INVESTMENT CO. INC.	540.92'	0.373	32.783

NOTE:

BEGINNING STA. 0+00 BEARS S89°58'08"E 1743.53' FROM THE SOUTHWEST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

ENDING STA. 5+40.92 BEARS N80°36'41"E 1270.95' FROM THE SOUTHWEST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

P.O.S.L. #1 BEARS S89°35'25"E 1147.36' FROM THE NORTHWEST CORNER OF SECTION 21, T5S, R6W, U.S.B.&M.

P.O.S.L. #2 BEARS S89°35'25"E 937.35' FROM THE NORTHWEST CORNER OF SECTION 21, T5S, R6W, U.S.B.&M.

1/4 Section Line

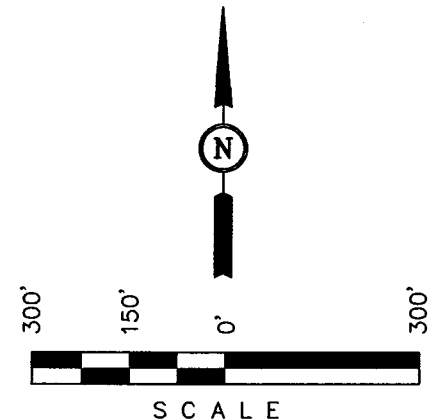
Sec. 16 1/4 Section Line

BERRY PETROLEUM COMPANY
LOCATION DAMAGE AREA &
CORRIDOR RIGHT-OF-WAY
ON FEE LANDS

(For LC TRIBAL #13-16D-56
& #14-16D-56)

LOCATED IN
SECTIONS 16 & 21, T5S, R6W, U.S.B.&M.
DUCESNE COUNTY, UTAH

LINE TABLE		
LINE	BEARING	LENGTH
L1	N55°40'43"W	127.37'
L2	N63°31'16"W	144.80'
L3	N68°01'55"W	106.33'
L4	N69°23'01"W	96.74'
L5	S88°18'32"W	65.68'
L6	S40°09'20"E	95.99'
L7	S49°50'40"W	220.46'
L8	S49°50'40"W	159.54'
L9	N40°09'20"W	136.57'
L10	N40°09'20"W	123.43'
L11	N49°50'40"E	380.00'
L12	S40°09'20"E	164.01'
L13	N89°35'25"W	210.01'



SW 1/4

1/16 Section Line

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

DAMAGE AREA DESCRIPTION
ON LAWRENCE N. NEWLIN PROPERTY

BEGINNING AT A POINT ON THE NORTHLINE OF THE NW 1/4 NW 1/4 OF SECTION 21, T5S, R6W, U.S.B.&M. WHICH BEARS S89°35'25"E 1147.36' FROM THE NORTHWEST CORNER OF SAID SECTION 21, THENCE S49°50'40"W 159.54'; THENCE N40°09'20"W 136.57'; THENCE S89°35'25"E 210.01' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.250 ACRES MORE OR LESS.

PROPOSED PIPELINE
FOR THE #1-20-56

DAMAGE AREA DESCRIPTION ON
WILCOX INVESTMENT CO. INC. PROPERTY

BEGINNING AT A POINT IN THE SW 1/4 SW 1/4 OF SECTION 16, WHICH BEARS N80°36'41"E 1270.95' FROM THE SOUTHWEST CORNER OF SAID SECTION 16, THENCE S40°09'20"E 95.99'; THENCE S49°50'40"W 220.46'; THENCE N89°35'25"W 210.01'; THENCE N40°09'20"W 123.43'; THENCE N49°50'40"E 380.00'; THENCE S40°09'20"E 164.01' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.018 ACRES MORE OR LESS.

END OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 5+40.92
(At Edge of Damage Area)

DAMAGE AREA
LC TRIBAL #13-16D-56
& #14-16D-56
ON WILCOX INVESTMENT
CO. INC. PROPERTY

Contains 2.018 Acres

WILCOX
INVESTMENT
CO. INC.

BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+00
(At Existing Road)

Centerline of Proposed
Corridor Right-of Way

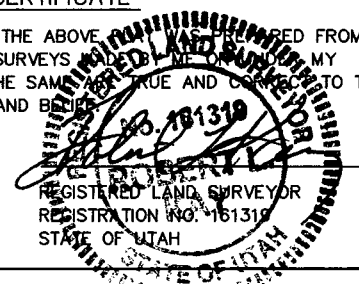
LY LE HAYSLIP

N89°35'25"W - 5255.55' (Meas.)

SE Cor Sec 16
Set Marked Stone

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-27-09 S.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 03-21-06
PARTY S.H. B.B. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 4 5 0 4

DAMAGE AREA
LC TRIBAL #13-16D-56
& #14-16D-56 ON
LAWRENCE N. NEWLIN PROPERTY

Contains 0.250 Acres

LARRY FOGEL

LAWRENCE
N. NEWLIN

NW 1/4

Sec. 21

BERRY PETROLEUM COMPANY
LC TRIBAL #13-16D-56 & #14-16D-56
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 16, T5S, R6W, U.S.B.&M.

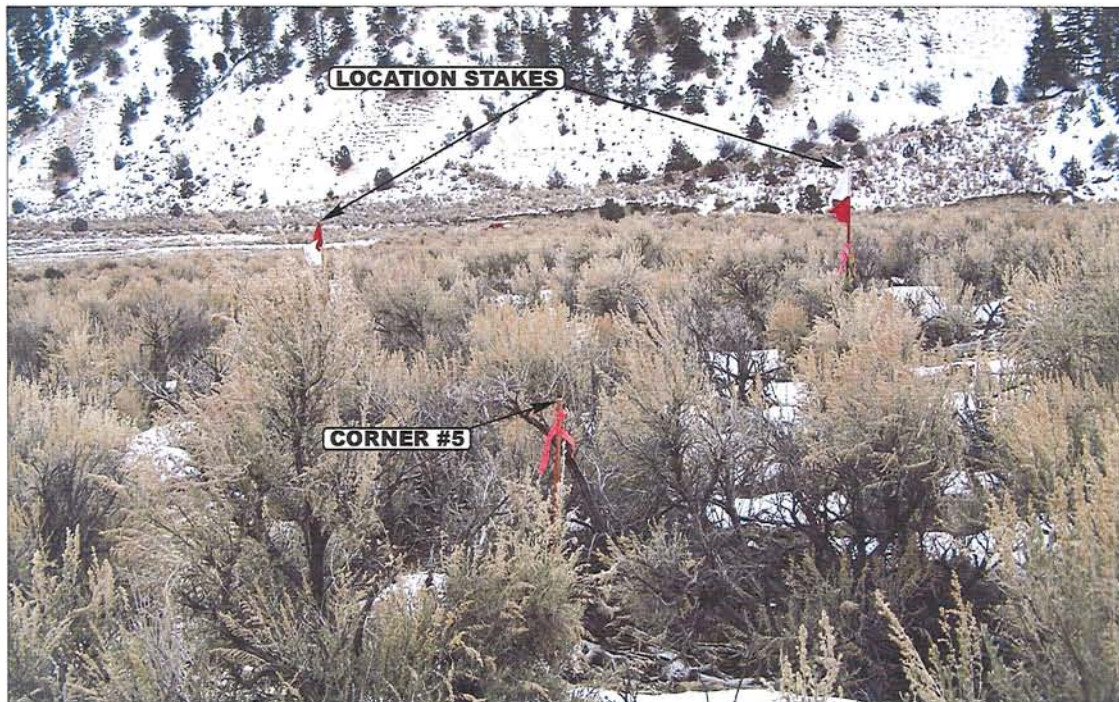


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

3 **23** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: J.L.G.

REV: 08-27-09 S.L.

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

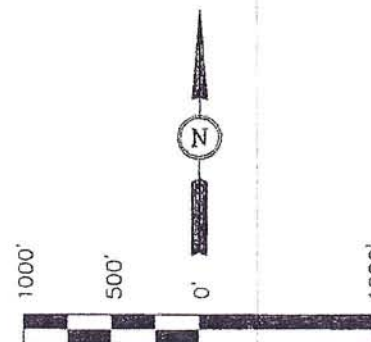
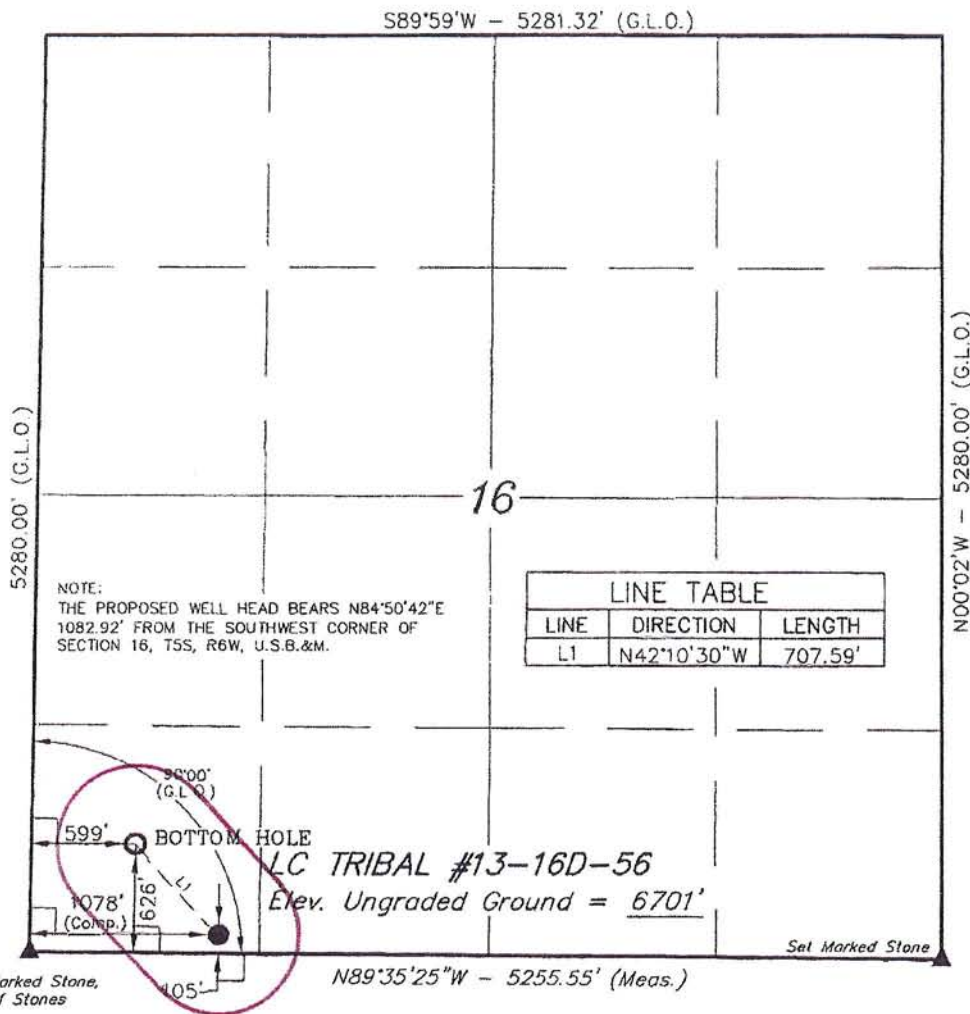
Well location, LC TRIBAL #13-16D-56, located as shown in the SW 1/4 SW 1/4 of Section 16, T5S, R6W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

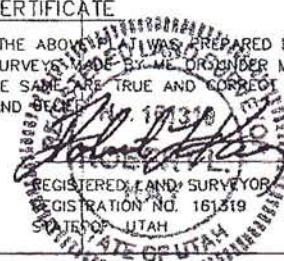
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-27-09 S.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°02'27.82" (40.041061)	LATITUDE = 40°02'22.66" (40.039628)
LONGITUDE = 110°34'19.03" (110.571953)	LONGITUDE = 110°34'12.91" (110.570253)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°02'27.96" (40.041100)	LATITUDE = 40°02'22.80" (40.039687)
LONGITUDE = 110°34'16.47" (110.571242)	LONGITUDE = 110°34'10.35" (110.569542)

SCALE 1" = 1000'	DATE SURVEYED: 02-15-06	DATE DRAWN: 03-15-06
PARTY S.H. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BERRY PETROLEUM COMPANY	

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

LC TRIBAL #13-16D-56 & #14-16D-56

SECTION 16, T5S, R6W, U.S.B.&M.

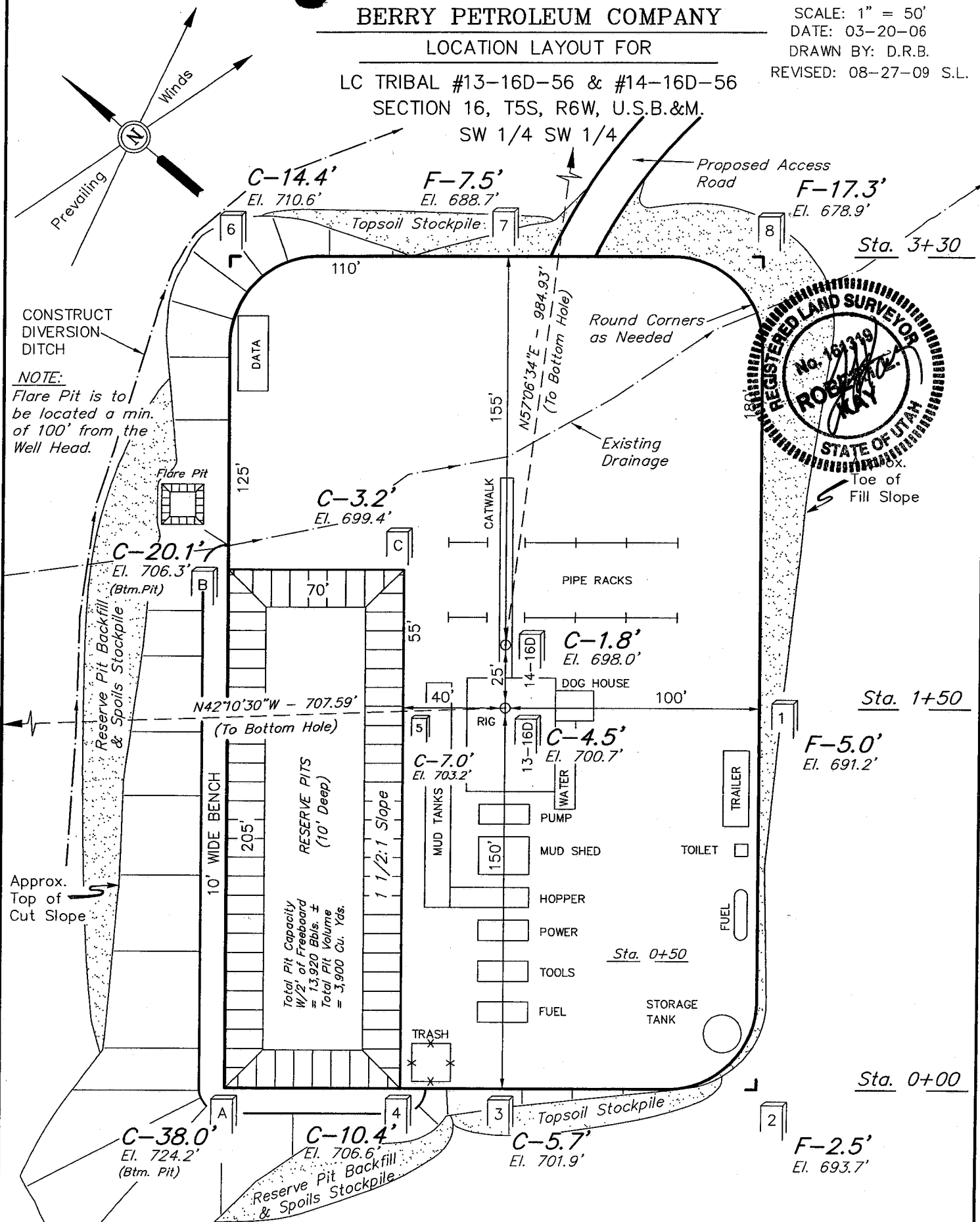
SW 1/4 SW 1/4

SCALE: 1" = 50'

DATE: 03-20-06

DRAWN BY: D.R.B.

REVISED: 08-27-09 S.L.



Elev. Ungraded Ground at #13-16D Location Stake = 6700.7'

Elev. Graded Ground at #13-16D Location Stake = 6696.2'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BERRY PETROLEUM COMPANY

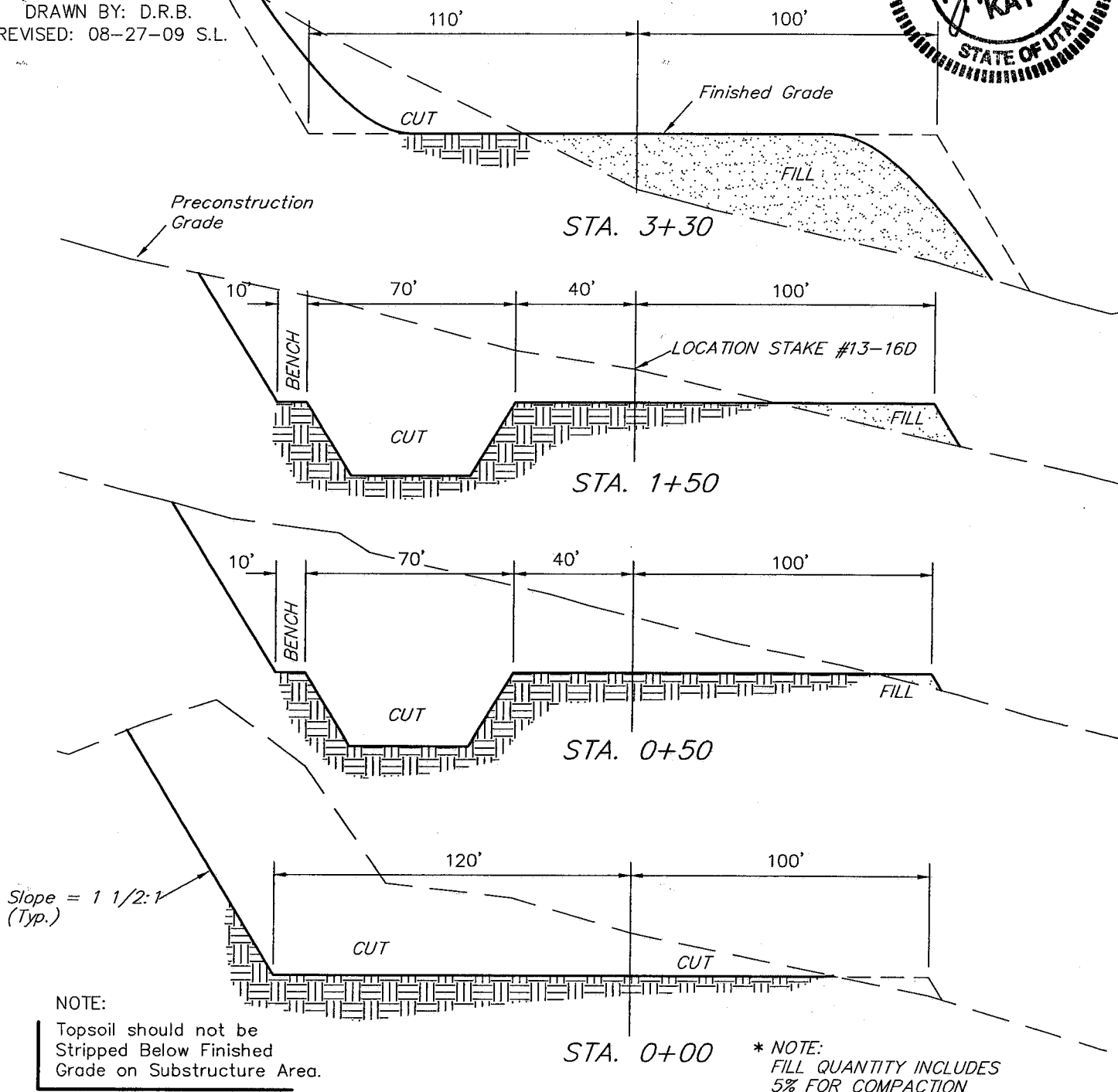
TYPICAL CROSS SECTIONS FOR

LC TRIBAL #13-16D-56 & #14-16D-56
SECTION 16, T5S, R6W, U.S.B.&M.
SW 1/4 SW 1/4



1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-20-06
DRAWN BY: D.R.B.
REVISED: 08-27-09 S.L.



APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 3,730 Cu. Yds.
Remaining Location = 22,900 Cu. Yds.
TOTAL CUT = 26,630 CU.YDS.
FILL = 7,510 CU.YDS.

EXCESS MATERIAL = 19,120 Cu. Yds.
Topsoil & Pit Backfill = 5,680 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 13,440 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

LC TRIBAL #13-16D-56 & #14-16D-56

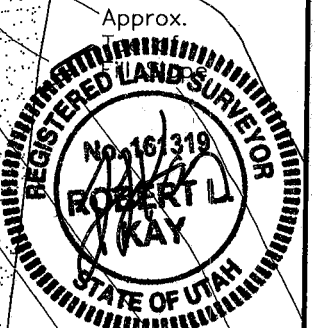
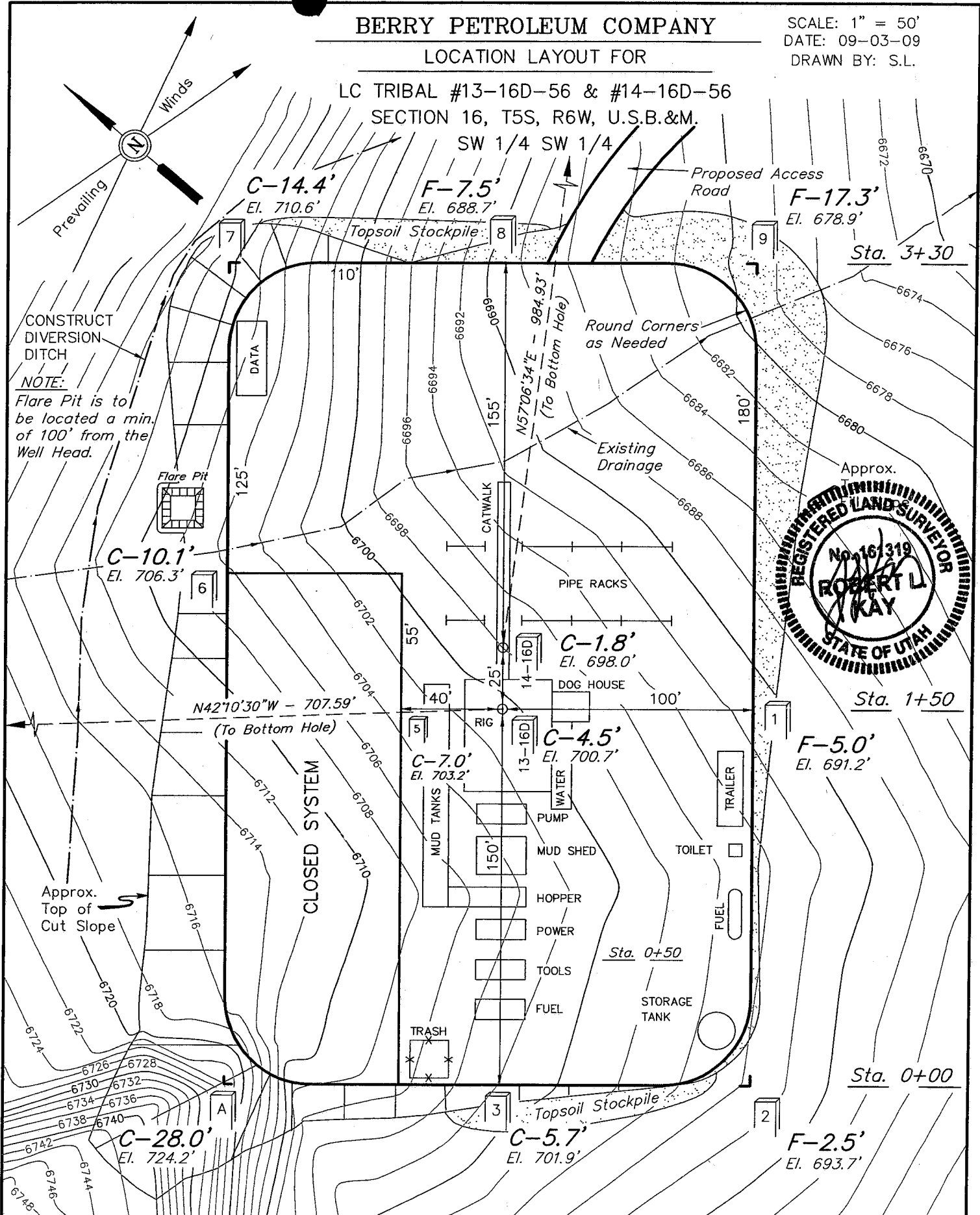
SECTION 16, T5S, R6W, U.S.B.&M.

SW 1/4 SW 1/4

SCALE: 1" = 50'

DATE: 09-03-09

DRAWN BY: S.L.



Elev. Ungraded Ground at #13-16D Location Stake = 6700.7'

Elev. Graded Ground at #13-16D Location Stake = 6696.2'

UINTAH ENGINEERING & LAND SURVEYING

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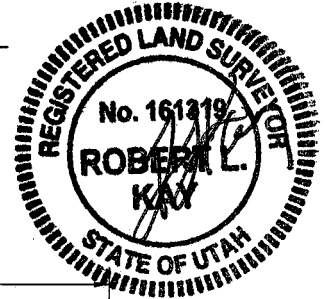
BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

LC TRIBAL #13-16D-56 & #14-16D-56

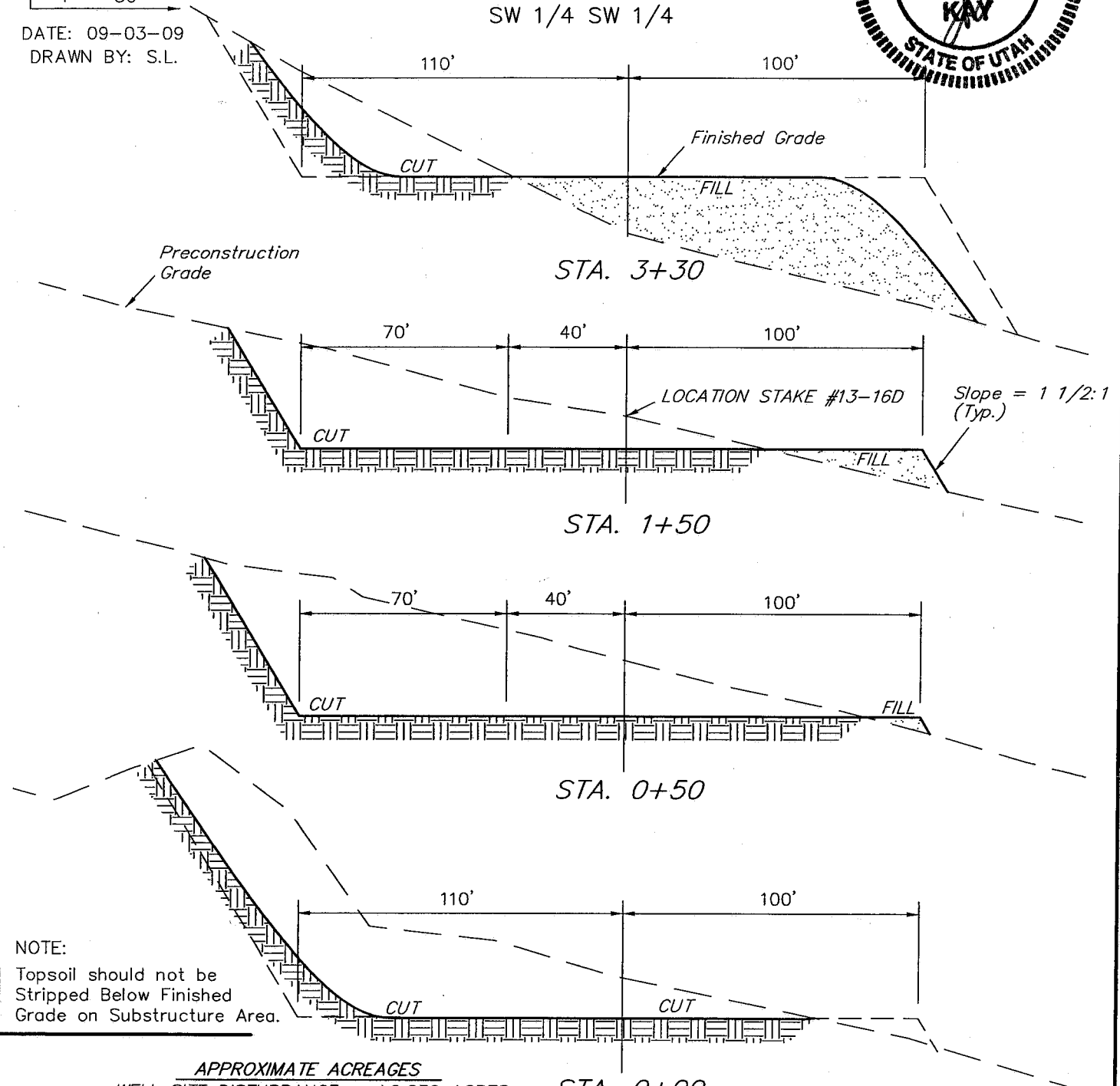
SECTION 16, T5S, R6W, U.S.B.&M.

SW 1/4 SW 1/4



1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-03-09
DRAWN BY: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±2.030 ACRES
ACCESS ROAD DISTURBANCE = ±0.186 ACRES
PIPELINE DISTURBANCE = ±0.186 ACRES
TOTAL = ±2.402 ACRES

STA. 0+00

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(12") Topsoil Stripping = 3,420 Cu. Yds.

Remaining Location = 15,110 Cu. Yds.

TOTAL CUT = 18,530 CU.YDS.

FILL = 7,510 CU.YDS.

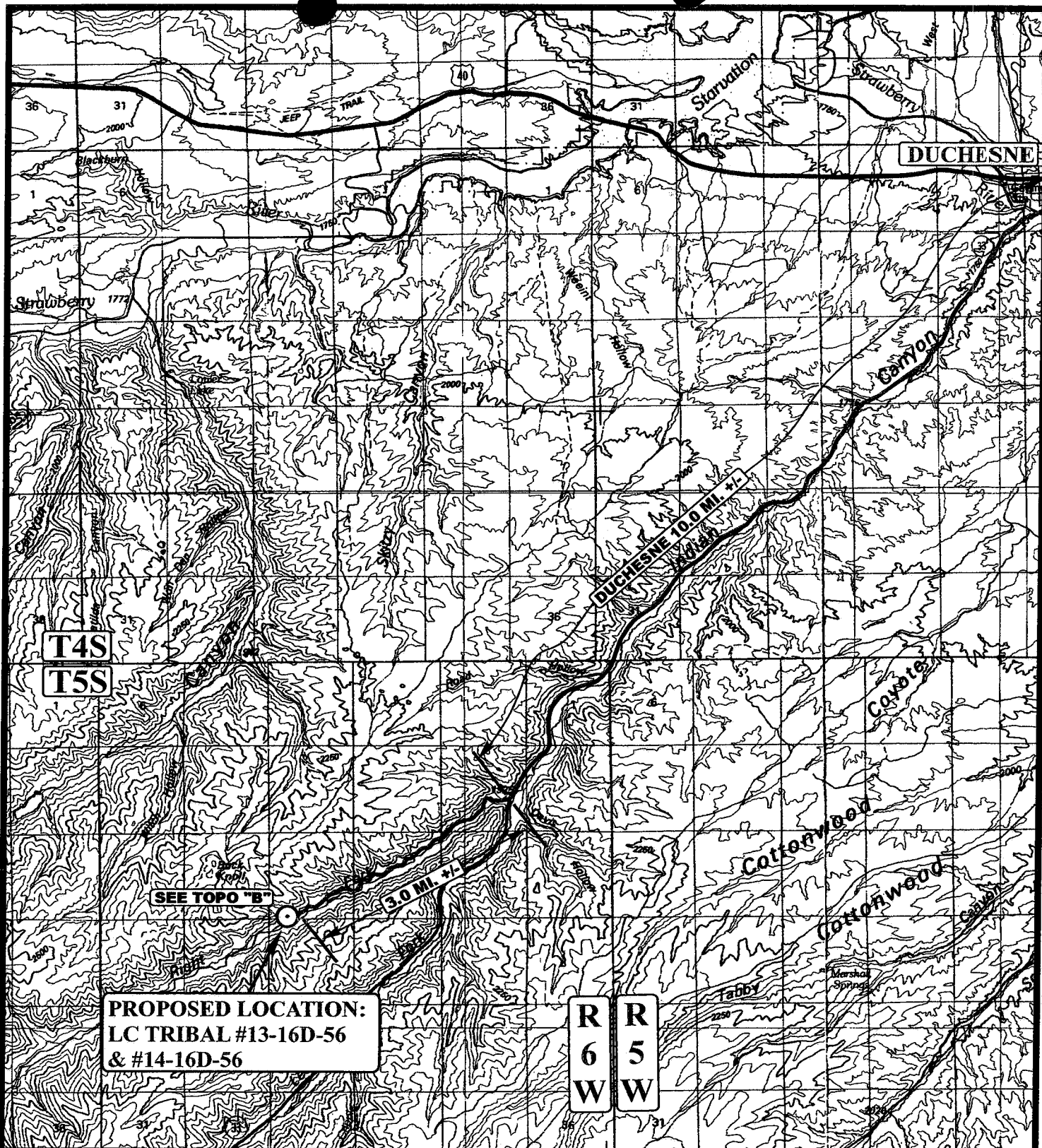
EXCESS MATERIAL = 11,020 Cu. Yds.

Topsoil & Pit Backfill = 3,420 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 7,600 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

BERRY PETROLEUM COMPANY

LC TRIBAL #13-16D-56 & #14-16D-56
SECTION 16, T5S, R6W, U.S.B.&M
SW 1/4 SW 1/4



Uintah Engineering & Land Surveying
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(435) 789-1017 * FAX (435) 789-1813

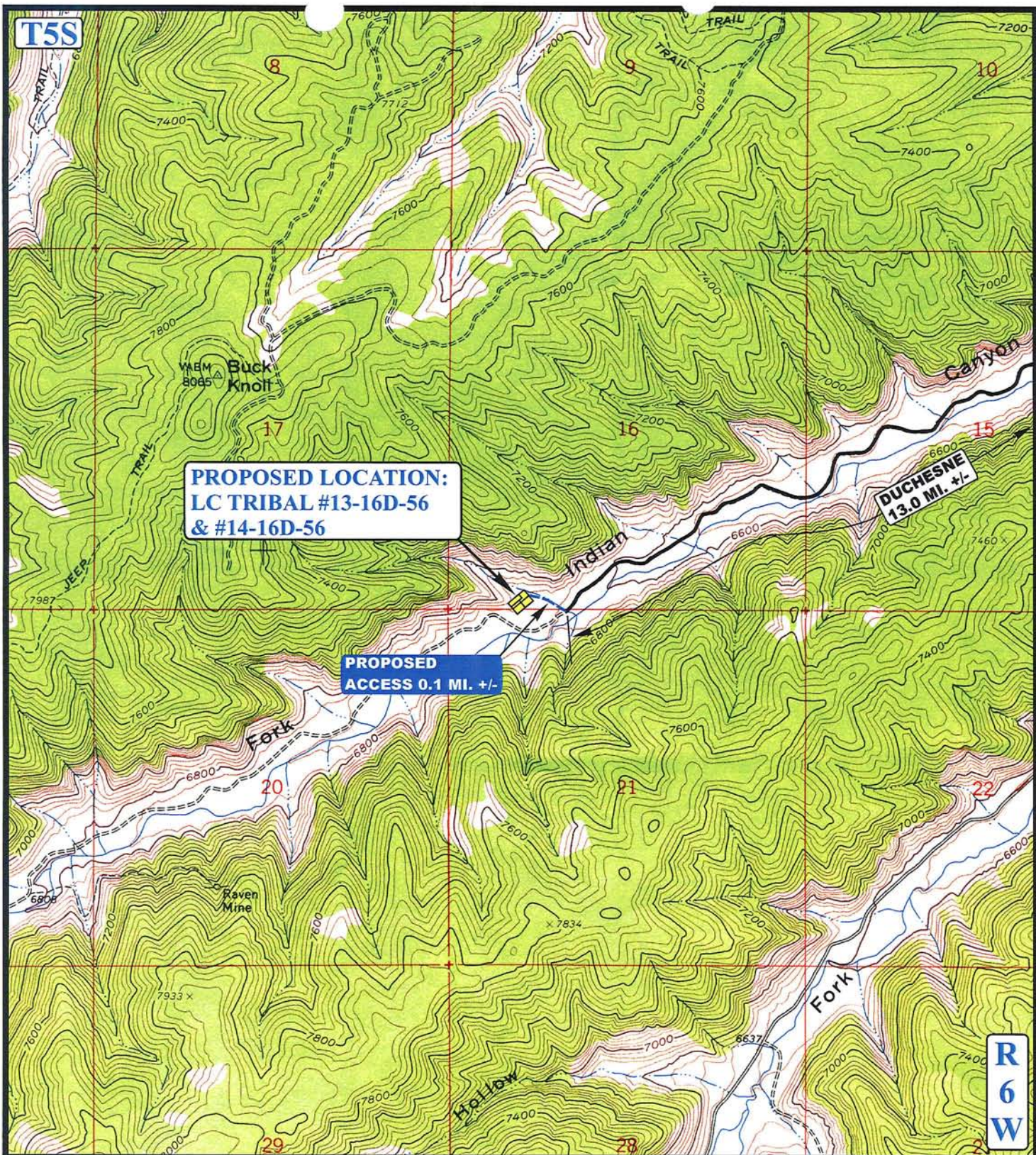


TOPOGRAPHIC
MAP

3 23 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REV: 08-27-09 S.L.





LEGEND:

————— EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

BERRY PETROLEUM COMPANY

LC TRIBAL #13-16D-56 & #14-16D-56
SECTION 16, T5S, R6W, U.S.B.&M
SW 1/4 SW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

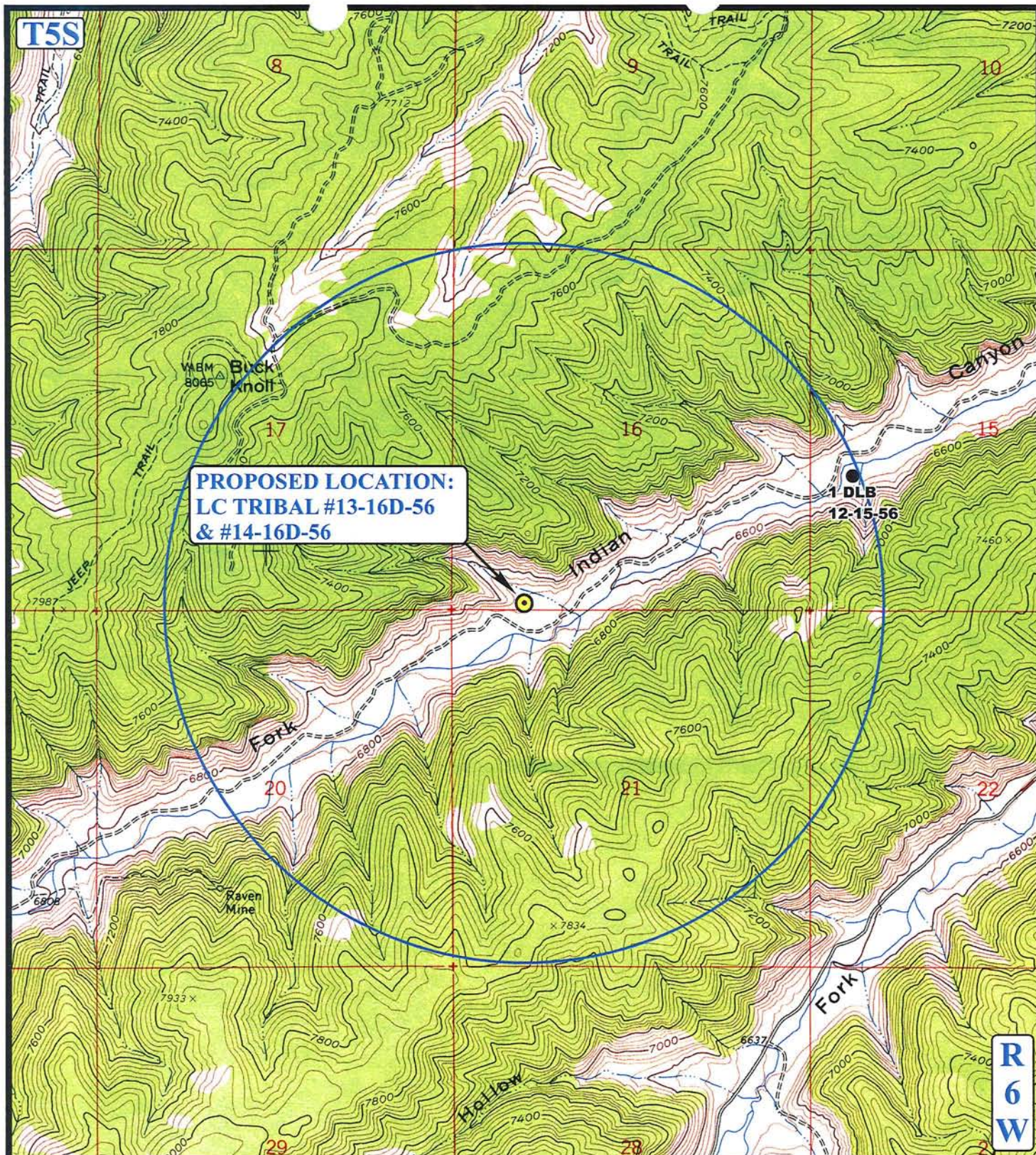


TOPOGRAPHIC
MAP

03 23 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REV: 08-27-09 S.L.

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



BERRY PETROLEUM COMPANY

LC TRIBAL #13-16D-56 & #14-16D-56
SECTION 16, T5S, R6W, U.S.B.&M
SW 1/4 SW 1/4



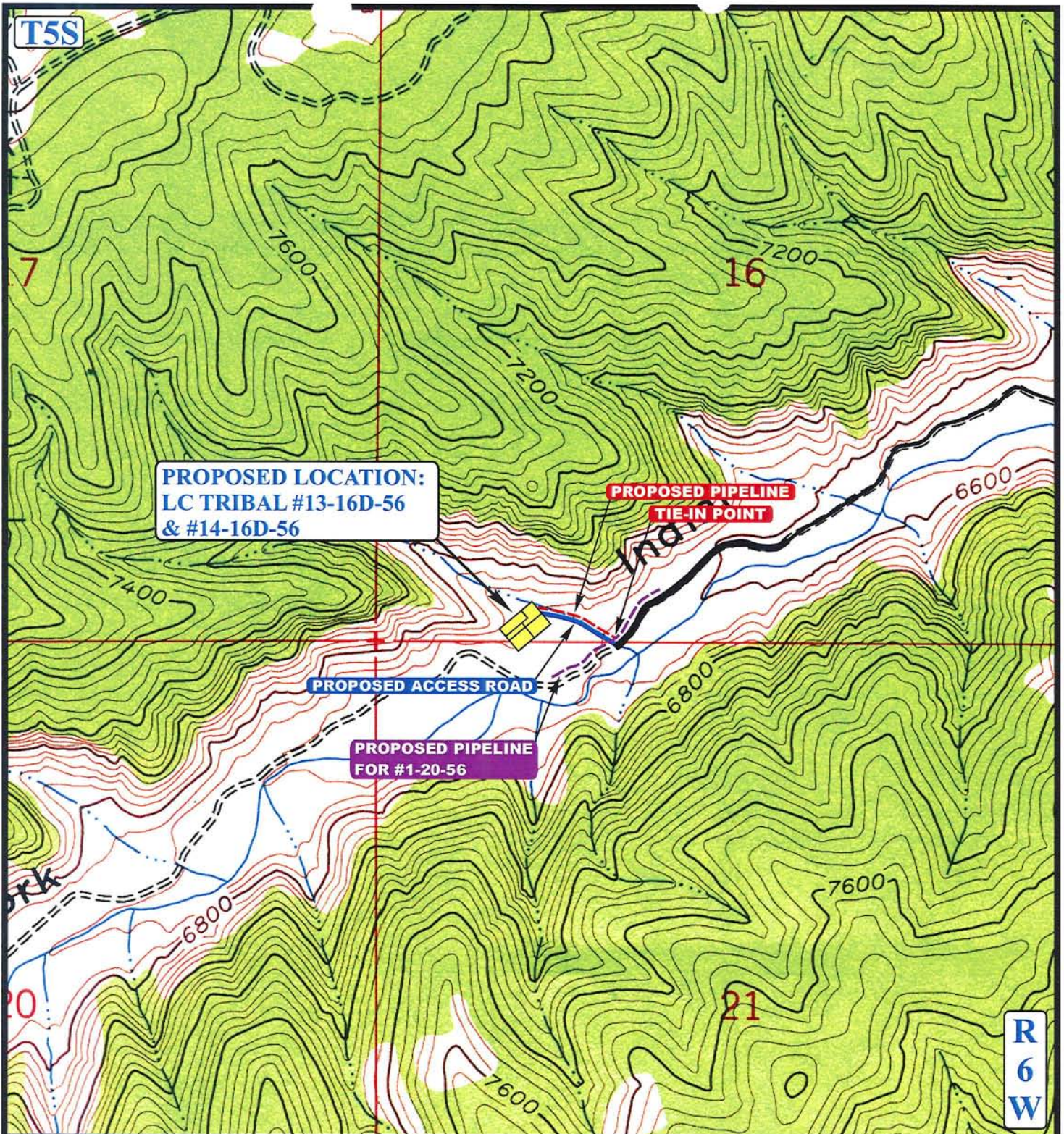
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 23 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REV: 08-27-09 S.L.





APPROXIMATE TOTAL PIPELINE DISTANCE = 577' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



BERRY PETROLEUM COMPANY

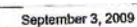
**LC TRIBAL #13-16D-56 & #14-16D-56
SECTION 16, T5S, R6W, U.S.B.&M
SW 1/4 SW 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **03** **23** **06**
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: J.L.G. REV: 08-27-09 S.L.







JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 27, 2009

Berry Petroleum Company
Rt. 2, Box 7735
Roosevelt, UT 84066

Re: LC Tribal 13-16D-56 Well, Surface Location 105' FSL, 1078' FWL, SW SW, Sec. 16,
T. 5 South, R. 6 West, Bottom Location 626' FSL, 599' FWL, SW SW, Sec. 16,
T. 5 South, R. 6 West, Duchesne County, Utah

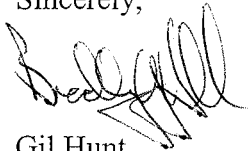
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34282.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Berry Petroleum Company

Well Name & Number LC Tribal 13-16D-56

API Number: 43-013-34282

Lease: 14-20-H62-5500

Surface Location: SW SW Sec. 16 T. 5 South R. 6 West

Bottom Location: SW SW Sec. 16 T. 5 South R. 6 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page Two
43-013-34282
October 27, 2009

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. Unit or CA Agreement, Name and No. N/A	
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		8. Lease Name and Well No. LC TRIBAL 13-16D-56	
2. Name of Operator BERRY PETROLEUM COMPANY		9. API Well No. 43-013-34282	
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		3b. Phone No. (include area code) (435) 722-1325	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SW/SW 105' FSL, 1078' FWL At proposed prod. zone BHL: 655' FSL, 656' FWL		10. Field and Pool, or Exploratory LAKE CANYON	
11. Sec., T. R. M. or BLK. and Survey or Area SEC. 16, T.5S., R.6W. U.S.B.&M.		12. County or Parrish DUCHESNE	
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 13.1 MILES FROM DUCHESNE, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. Unit line, if any) 105'		16. No. of acres in lease 80	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	
19. Proposed Depth 7691' MD		20. BLM/BIA Bond No. on file RLB0005651	
21. Elevations (Show whether DF, KDB, RT, GR, etc.) 6696' GR		22. Approximate date work will start* REFER TO BPC SOP PLAN	
23. Estimated duration REFER TO BPC SOP PLAN		24. Attachments (paid with check # 001709)	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) KATHY K. FIELDSTED	Date 03/22/10
-------------------	--	------------------

Title SR. REGULATORY & PERMITTING TECH	
Approved by (Signature) 	Name (Printed/Typed) James H. Sparger
Title ACTING Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE
Date APR 20 2010	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED
APR 27 2010
DIV. OF OIL, GAS & MINING

RECEIVED
GREEN RIVER DISTRICT
VERNAL FIELD OFFICE
APR 20 2010
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: LC Tribal 13-16D-56
API No: 43-013-34282

Location: SWSW, Sec. 16, T5S, R6W
Lease No: 20G0005500
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green (it is **not** # 10YR6/4; see newest color chart for info.).
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions as set forth by those owners and/or agencies.
- Round corner A so that the point of the hillside is not disturbed.
- Round corner 6 so that the hillside cut is minimized.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs

Variances Granted

Drilling:

- There was no mention of Air Drilling. As such, if there are Air Drilling operations, Berry should follow Onshore Order 2.
- Operator must notify BLM Vernal office of any active Gilsonite operation within 2 miles of the location 48 hours prior to any blasting on this well location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0105 FSL 1078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013342820000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/29/2010 <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 13-16D-56 WAS SPUD ON APRIL 29, 2010 AT APPRX 10:00 AM BY CRAIG'S.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 05, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 4/29/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0105 FSL 1078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013342820000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/29/2010 <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 13-16D-56 WAS SPUD ON APRIL 29, 2010 AT APPRX 10:00 AM BY CRAIG'S.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 05, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Sr. Regulatory & Permitting Tech.
DATE 4/29/2010		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
Address: 4000 S. 4028 W., RT. 2 BOX 7735
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334282	LC TRIBAL 13-16D-56		SWSW	16	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A</u>	<u>99999</u>	<u>17601</u>	<u>4/29/2010</u>			<u>5/18/10</u>	
Comments: <u>SPUDDER BY: CRAIG'S ROUSTABOUT</u> <u>WSTC</u> <u>BHL = SWSW</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KATHY K. FIELDSTED

Name (Please Print)

Signature

SR. REG & PERMITTING

Title

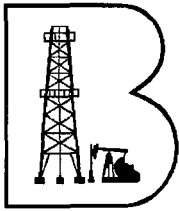
4/29/2010

Date

RECEIVED

APR 29 2010

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

May 15, 2010

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Moving Aztec rig 673

Please accept this as a forty-eight (48) hour notice from Berry Petroleum Company to run casing and cement.

LC Tribal 13-16D-56, 105' FSL, 1078' FWL, (SW/SW) SEC 16 T5S, R6W. @
APPROX 07: HOURS. May 10, 2010 *43-013-34282*

If you have any questions or need more information, please call me at 435-722-1325.

Sincerely
R. BOYD COTTAM
Consultant

Thank You

RECEIVED

MAY 15 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/18/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 13-16D-56.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 24, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 6/22/2010	



Berry Daily Completion and Workover

Report # 1, Report Date: 6/4/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type	
Objective			
Contractor			Rig Number
AFE Number C10 032027	Total AFE Amount 641,948	Daily Cost 471,527	Cum Cost To Date 471,527
Weather	T (*F)	Road Condition	Tubing Pressure (psi)
			Casing Pressure (psi)
			Rig Time (hrs)
Job Contact		Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		LOGG	Logging	RIG UP PSI AND RUN CEMENT BOND LOG FROM 7596' TO SURFACE. BOND LOOKED GOOD, CEMENT TOP AT 584'. SHORT JT AT 3538 TO 3550'.
00:00	00:00		PFRT	Perforating	PERFORATE THE LOWER WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 7391-92, 7394-95, 7422-23, 7480-81, 7530-31. SHUT WELL IN FOR FRAC.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	466,502	ICC-CONTINGENCY
152	2125	ICC	500	ICC-CONTRACTSUPERVISION
152	2345	ICC	4,525	ICC-PERFORATING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 2, Report Date: 6/8/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor			Rig Number	
AFE Number C10 032027	Total AFE Amount 641,948	Daily Cost 88,100	Cum Cost To Date 559,627	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		FRAC	Frac. Job	RIG UP MAVERIC AND BREAK DOWN LOWER WASATCH AT 4870 PSI. PUMP 6 BBLS OF ACID AND 201 BBLS OF PAD. PUMP 305 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 122 BBLS OF 5 #/GAL 16/30 SAND. PUMP 175 BBLS OF ACID AND FLUSH. ISIP 1680 PSI. 5 MIN 1100 PSI. 10 MIN 1030 PSI. 15 MIN 1010 PSI. AVG RATE 22 BPM. AVG PR 2971 PSI. MAX RATE 26.1 BPM. MAX PR 4985 PSI. 64,000 # OF SAND IN PERFS. SHUT WELL IN.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 7350'. PERFORATE THE 2ND WASATCH ZONE WITH 3 1/8" CSG GUN, 2 SPF. 7047-48. 7081-82, 7084-85, 7208-09, 7212-13, 7251-52, 7254-55. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 2980 PSI. PUMP 309 BBLS OF PAD. PUMP 471 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 163 BBLS OF 5 #/GAL 20/40 SAND. PUMP 163 BBLS OF FLUSH. ISIP 1485 PSI. 5 MIN 1220 PSI. 10 MIN 1080 PSI. 15 MIN 1020 PSI. AVG RATE 25 BPM. AVG PR 2383 PSI. MAX RATE 30.8 BPM. MAX PR 5093 PSI. 100,416 # OF SAND IN PERFS. SHUT WELL IN AND RIG DOWN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	3,200	ICC-WATER&WATERHAULING
152	2125	ICC	500	ICC-CONTRACTSUPERVISION
152	2345	ICC	4,200	ICC-PERFORATING
152	2358	ICC	1,600	ICC-BRIDGE PLUGS & PACKERS
152	2360	ICC	73,800	ICC-STIMULATION/ACIDIZING
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	2340	ICC	2,800	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

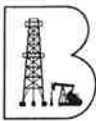
Date	Zone	Type	Stim/Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 3, Report Date: 6/16/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type			
Objective					
Contractor				Rig Number	
AFE Number C10 032027		Total AFE Amount 641,948		Daily Cost 44,500	
				Cum Cost To Date 604,127	
Weather		T (*F)	Road Condition		Tubing Pressure (psi)
				Casing Pressure (psi)	
				Rig Time (hrs)	
Job Contact		Title			Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RUTB	Run Tubing	MOVE RIG TO LOCATION AND RIG UP. WELL PR 700 PSI. OPEN WELL AND FLOW BACK 110 BBLS WATER AND DIED. REMOVE FRAC VALVE AND FRAC HEAD. INSTALL TBG HEAD AND BOP. MAKE UP 4 3/4" BIT AND BIT SUB. TALLEY, DRIFT, AND PICK UP 2 7/8" L-80 TBG AND RUN IN THE HOLE. TAG SAND AT 7320'. RIG UP PUMP AND POWER SWIVEL AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	200	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,550	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3530	TCC	36,000	TCC-TUBING&ATTACHMENTS
154	3525	TCC	1,800	TCC-WELLHEAD/TREEEQUIPMENT

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 4, Report Date: 6/17/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion Objective	Secondary Job Type
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Contractor	Rig Number
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AFE Number C10 032027	Total AFE Amount 641,948	Daily Cost 8,650	Cum Cost To Date 612,777
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Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	CSG PR 550 PSI. BLEED OFF PR, NO GAS, ONLY WATER. CIRCULATE WELL AND CLEAN OUT SAND TO PLUG AT 7350 FT. CIRCULATE HOLE CLEAN AND DRILL OUT PLUG. RUN TBG AND TAG AT 7540'. CIRCULATE AND CLEAN OUT WELL TO PBTD AT 7610'. CIRCULATE HOLE CLEAN.
00:00	00:00		PULT	Pull Tubing	RIG DOWN POWER SWIVEL AND PULL TBG OUT OF THE HOLE. LAY DOWN BIT AND BIT SUB. MAKE UP AND RUN 1 JT TBG, SEATING NIPPLE, 5 JTS TBG, TBG ANCHOR, AND REMAINING TBG. SET ANCHOR AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	200	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,700	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3525	TCC	1,800	TCC-WELLHEAD/TREEEQUIPMENT

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Berry Daily Completion and Workover

Report # 5, Report Date: 6/18/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type	
Objective			
Contractor		Rig Number	
AFE Number C10 032027	Total AFE Amount 641,948	Daily Cost 8,650	Cum Cost To Date 621,427
Weather	T (*F)	Road Condition	Tubing Pressure (psi)
			Casing Pressure (psi)
			Rig Time (hrs)
Job Contact		Title	
		Mobile	

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		BOPR	Remove BOP's	WELL PR 0 PSI. STRIP OFF BOP AND LAND TBG WITH 12,000# TENSION. MAKE UP WELLHEAD AND CHANGE OVER TO ROD TOOLS.
00:00	00:00		RURP	Run Rods & Pump	PICK UP AND RUN 1 3/4" ROD PUMP WITH 8' MICRO SCREEN AND RUN IN THE HOLE PICKING UP RODS. SEAT PUMP AND SPACE OUT RODS. PRESSURE TEST PUMP AND TBG TO 500 PSI. HELD OK. HANG WELL OFF AND RIG DOWN.
00:00	00:00				LOAD WATER 1830 BBLs. PBTD 7610' FINAL REPORT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	200	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,700	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3525	TCC	1,800	TCC-WELLHEAD/TREEEQUIPMENT

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0105 FSL 1078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013342820000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/18/2010	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 13-16D-56.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 24, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Sr. Regulatory & Permitting Tech.
DATE 6/22/2010		



Berry Daily Completion and Workover

Report # 1, Report Date: 6/4/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type	
Objective			
Contractor		Rig Number	
AFE Number C10 032027	Total AFE Amount 641,948	Daily Cost 471,527	Cum Cost To Date 471,527
Weather	T (*F)	Road Condition	Tubing Pressure (psi)
			Casing Pressure (psi)
			Rig Time (hrs)
Job Contact		Title	
		Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		LOGG	Logging	RIG UP PSI AND RUN CEMENT BOND LOG FROM 7596' TO SURFACE. BOND LOOKED GOOD, CEMENT TOP AT 584'. SHORT JT AT 3538 TO 3550'.
00:00	00:00		PFRT	Perforating	PERFORATE THE LOWER WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 7391-92, 7394-95, 7422-23, 7480-81, 7530-31. SHUT WELL IN FOR FRAC.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	466,502	ICC-CONTINGENCY
152	2125	ICC	500	ICC-CONTRACTSUPERVISION
152	2345	ICC	4,525	ICC-PERFORATING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 2, Report Date: 6/8/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor			Rig Number		
AFE Number C10 032027	Total AFE Amount 641,948	Daily Cost 88,100	Cum Cost To Date 559,627		
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact		Title		Mobile	

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		FRAC	Frac. Job	RIG UP MAVERIC AND BREAK DOWN LOWER WASATCH AT 4870 PSI. PUMP 6 BBLS OF ACID AND 201 BBLS OF PAD. PUMP 305 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 122 BBLS OF 5 #/GAL 16/30 SAND. PUMP 175 BBLS OF ACID AND FLUSH. ISIP 1680 PSI. 5 MIN 1100 PSI. 10 MIN 1030 PSI. 15 MIN 1010 PSI. AVG RATE 22 BPM. AVG PR 2971 PSI. MAX RATE 26.1 BPM. MAX PR 4985 PSI. 64,000 # OF SAND IN PERFS. SHUT WELL IN.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 7350'. PERFORATE THE 2ND WASATCH ZONE WITH 3 1/8" CSG GUN, 2 SPF. 7047-48. 7081-82, 7084-85, 7208-09, 7212-13, 7251-52, 7254-55. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 2980 PSI. PUMP 309 BBLS OF PAD. PUMP 471 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 163 BBLS OF 5 #/GAL 20/40 SAND. PUMP 163 BBLS OF FLUSH. ISIP 1485 PSI. 5 MIN 1220 PSI. 10 MIN 1080 PSI. 15 MIN 1020 PSI. AVG RATE 25 BPM. AVG PR 2383 PSI. MAX RATE 30.8 BPM. MAX PR 5093 PSI. 100,416 # OF SAND IN PERFS. SHUT WELL IN AND RIG DOWN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	3,200	ICC-WATER&WATERHAULING
152	2125	ICC	500	ICC-CONTRACTSUPERVISION
152	2345	ICC	4,200	ICC-PERFORATING
152	2358	ICC	1,600	ICC-BRIDGE PLUGS & PACKERS
152	2360	ICC	73,800	ICC-STIMULATION/ACIDIZING
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	2340	ICC	2,800	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

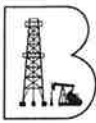
Date		Zone		Type		Slim/Treat Company	
Stg No.	Stage Type	Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 3, Report Date: 6/16/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor				Rig Number	
AFE Number C10 032027		Total AFE Amount 641,948		Daily Cost 44,500	
				Cum Cost To Date 604,127	
Weather		T (*F)	Road Condition		Rig Time (hrs)
			Tubing Pressure (psi)		Casing Pressure (psi)
Job Contact		Title			Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RUTB	Run Tubing	MOVE RIG TO LOCATION AND RIG UP. WELL PR 700 PSI. OPEN WELL AND FLOW BACK 110 BBLS WATER AND DIED. REMOVE FRAC VALVE AND FRAC HEAD. INSTALL TBG HEAD AND BOP. MAKE UP 4 3/4" BIT AND BIT SUB. TALLEY, DRIFT, AND PICK UP 2 7/8" L-80 TBG AND RUN IN THE HOLE. TAG SAND AT 7320'. RIG UP PUMP AND POWER SWIVEL AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	200	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,550	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3530	TCC	36,000	TCC-TUBING&ATTACHMENTS
154	3525	TCC	1,800	TCC-WELLHEAD/TREEEQUIPMENT

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 4, Report Date: 6/17/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion Objective	Secondary Job Type
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Contractor	Rig Number
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AFE Number C10 032027	Total AFE Amount 641,948	Daily Cost 8,650	Cum Cost To Date 612,777
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Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	CSG PR 550 PSI. BLEED OFF PR, NO GAS, ONLY WATER. CIRCULATE WELL AND CLEAN OUT SAND TO PLUG AT 7350 FT. CIRCULATE HOLE CLEAN AND DRILL OUT PLUG. RUN TBG AND TAG AT 7540'. CIRCULATE AND CLEAN OUT WELL TO PBDT AT 7610'. CIRCULATE HOLE CLEAN.
00:00	00:00		PULT	Pull Tubing	RIG DOWN POWER SWIVEL AND PULL TBG OUT OF THE HOLE. LAY DOWN BIT AND BIT SUB. MAKE UP AND RUN 1 JT TBG, SEATING NIPPLE, 5 JTS TBG, TBG ANCHOR, AND REMAINING TBG. SET ANCHOR AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	200	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,700	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3525	TCC	1,800	TCC-WELLHEAD/TREEEQUIPMENT

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
------	------	------------	------------	----------------

Date	Zone	Type	Stim/Treat Company
------	------	------	--------------------

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Berry Daily Completion and Workover

Report # 5, Report Date: 6/18/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type	
Objective			
Contractor		Rig Number	
AFE Number C10 032027	Total AFE Amount 641,948	Daily Cost 8,650	Cum Cost To Date 621,427
Weather	T (*F)	Road Condition	Tubing Pressure (psi)
			Casing Pressure (psi)
			Rig Time (hrs)
Job Contact		Title	
		Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		BOPR	Remove BOP's	WELL PR 0 PSI. STRIP OFF BOP AND LAND TBG WITH 12,000# TENSION. MAKE UP WELLHEAD AND CHANGE OVER TO ROD TOOLS.
00:00	00:00		RURP	Run Rods & Pump	PICK UP AND RUN 1 3/4" ROD PUMP WITH 8' MICRO SCREEN AND RUN IN THE HOLE PICKING UP RODS. SEAT PUMP AND SPACE OUT RODS. PRESSURE TEST PUMP AND TBG TO 500 PSI. HELD OK. HANG WELL OFF AND RIG DOWN.
00:00	00:00				LOAD WATER 1830 BBLs. PBTD 7610' FINAL REPORT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	200	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTS SUPERVISION
152	2305	ICC	3,700	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3525	TCC	1,800	TCC-WELLHEAD/TREEEQUIPMENT

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

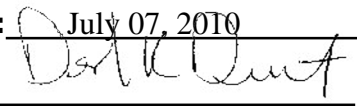
Date	Zone	Type	Stim/Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0105 FSL 1078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013342820000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/4/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input checked="" type="checkbox"/> OTHER</div> </div>	
OTHER: COMPLETION PROCEI		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED COMPLETION PROCEDURE FOR THE LC TRIBAL 13-16D-56.		
Accepted by the Utah Division of Oil, Gas and Mining Date: July 07, 2010 By: 		
NAME (PLEASE PRINT) Kathy K. Fieldsted		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Sr. Regulatory & Permitting Tech.
DATE 6/23/2010		

SHL: 105' FSL & 1078' FWL (SWSW)
BHL: 655' FSL & 656' FWL (SWSW)
Sec. 16, T5S-R6W
Duchesne County, Utah
API No: 43-013-34282
Depth: TD 7714'
Elevation: GL 6701'; KB 6715'; KB 14' above GL
CSG: 8 5/8" 24.00# J-55 set @ 527' KB cemented w/ 375 sx
Class G
5 1/2" 23.00# N-80 LTC @ 7666' KB cemented w/ 210 sx
PL lead & 685 sx PLHS tail
Mkr jt @ 3562' KB Length 11.68'
FC @ 7621'
TBG: 2 7/8" 6.5# N-80 8rd w/ 2 7/8" SN 1 jt off btm. EOT @
xxxx', TAC @ xxxx.
FM: Douglas Creek 3,425'; Black Shale 4,066'; Castle Peak
Ls 4,355'; Uteland Butte Ls 4,716'; Wasatch 4,950'.
Required TOC: Surface (GL)

Correlate Depths to that certain Baker Hughes RT Explorer Log dated 17-May-2010.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to surface. Verify PBTD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Wasatch** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	1	Top Perf	Btm Perf	SPF	Length	No. Perfs
		7391	7392	2	1	2
		7394	7395	2	1	2
		7422	7423	2	1	2
		7480	7481	2	1	2
		7530	7531	2	1	2
		Total:			5	10

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Wasatch** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	2	Top Perf	Btm Perf	SPF	Length	No. Perfs
		7047	7048	2	1	2
		7081	7082	2	1	2
		7084	7085	2	1	2
		7208	7209	2	1	2
		7212	7213	2	1	2
		7251	7252	2	1	2
		7254	7255	2	1	2
		Total:			7	14

RECEIVED June 23, 2010

- 5) RU frac equip. & frac down csg per design f/ Interval 2. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 6) RIH w/ 2 7/8" tbg w/ bit. RIH w/ tbg to top of plug. Clean-out to PBTD. Circulate hole clean. POOH & lay down bit.
- 7) PU NC & SN & 5 1/2" anchor catcher. Pull up & set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & press test to 500 psi. Hang on clamps. Start well pumping. RDMO.

LC Tribal 13-16D-56

Stage 1:		Wasatch		Top Perf:	7391	ft
				Btm Perf:	7530	ft
				20/40		
		Total Proppant:	64,000	Lb	White	
		Rate:	40	Bpm		
Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	500	11.9			
2	Acid	250	6.0			
3	Pad	8450	201.2			
4	1-3 PPA Ramp	12800	304.8	1	5	38400
5	3-4 PPA Ramp	5120	121.9	5	5	25600
6	Spacer	134	3.2			
7	Acid	250	6.0			
8	Flush	6833	162.7			
Total Fluid:		818	Bbls			

Stage 2:	Wasatch			Top Perf:	7047	ft
				Btm Perf:	7254	ft
				20/40		
		Total Proppant:	99,000	Lb	White	
		Rate:	40	Bpm		
Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	13000	309.5			
2	1-5 PPA Ramp	19800	471.4	1	5	59400
3	5 PPA Hold	7920	188.6	5	5	39600
4	Flush	6880	163.8			
Total Fluid:		1133	Bbls			

Tanks Needed: 5

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0105 FSL 1078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013342820000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/19/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached drilling history for the LC Tribal 13-16D-56.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 13, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/21/2010	



Berry Daily Drilling Report

Report Date: 5/11/2010

Report #: 1, DFS:

Depth Progress:

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282		Surface Legal Location SWSW T5S-R6W Sec. 16		Spud Date Notice KB-Ground Distance (ft) 14.00		APD State Utah Ground Elevation (ftKB) 6,701		AFE Number C10 032027		Total AFE Amount 760,399	
Spud Date 5/11/2010 10:00:00 PM		Rig Release Date 5/18/2010 12:00:00 PM						Daily Cost 82,446		Cum Cost To Date 82,446	
Operations at Report Time Rigging Up				Operations Next 24 Hours Finish rigging up, test BOPE, Pick up directional tools.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Move rig in and set up. Set sub over new hole, set ramps and drive rig onto. set mud tank, mud pumps, light plants, parts house. raise derrick and string guy wires, set water tank and dog house, set top drive motor, rig up torque tube, nipple up. rig up water, electrical and hydrolic hoses.											
Remarks											
Weather rain		Temperature (°F) 35.0		Road Condition Good		Hole Condition Good					
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 527		OD (in) 8 5/8		Comment cemented					
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	06:00	24.00	Rig Up & Tear Down				Move rig in Set sub over new hole, set ramps and drive carrier in place, set mud tank, mud pumps, light plants, parts house, raise derrick and string guy wires, set water tank and dog house, set top drive motor, rig up torque tube, nipple up BOP, rig up water and electrical lines.				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100)	Gel (10m) (lb/100)	Gel (30m) (lb/100)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in³)						
Nozzles (/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft)					
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g in) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann)	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
Deviation Surveys											
Steerable											
Azim...	Date	Description	EWTie In...		Inclin...	MD Tie In (ft...	NSTie In	TVDTie In (ft...			
	5/12/2010	Steerable									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				

Daily Contacts
Job Contact
R. Boyd Cottam
Mobile
281-605-2052

Rigs
Contractor
Aztec Well Service
Rig Number
673

Mud Pumps
1, RFS, 1000
Pump Rating (hp)
1,000.0
Rod Diameter (in)
2 1/4
Stroke Length (in)
10.00
Liner Size (in)
6 1/2
Vol/Stk OR (bbl/stk)
0.097
Pressure (psi)
No
Slow Spd
Strokes (spm)
Eff (%)

2, RFS, 1000
Pump Rating (hp)
1,000.0
Rod Diameter (in)
2 1/4
Stroke Length (in)
10.00
Liner Size (in)
6 1/2
Vol/Stk OR (bbl/stk)
0.097
Pressure (psi)
No
Slow Spd
Strokes (spm)
Eff (%)

Mud Additive Amounts
Description
Consumed
Daily Cost

Job Supplies
Diesel Fuel, <Unit Label?>
Supply Item Description
Diesel Fuel
Unit Label
Total Received
Total Consumed
6,190.0
Total Returned

Diesel Fuel Consumption
Date
Consumed
5/12/2010
800.0
5/13/2010
1,190.0
5/14/2010
1,030.0
5/15/2010
1,338.0
5/16/2010
700.0
5/17/2010
467.0
5/18/2010
665.0



Berry Daily Drilling Report

Report Date: 5/12/2010

Report #: 2, DFS: 0.3

Depth Progress: 550

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	APD State Utah	AFE Number C10 032027	Total AFE Amount 760,399
Spud Date 5/11/2010 10:00:00 PM	Rig Release Date 5/18/2010 12:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,701	Daily Cost 46,153	Cum Cost To Date 128,599
Operations at Report Time Drilling		Operations Next 24 Hours Drill 7 7/8" production hole.		Daily Mud Cost 400	Mud Additive Cost To Date 400
Operations Summary Rigging up, Test BOPE, Pick up directional tools, Drill cement, and Drilling new formation.				Depth Start (ftKB) 527	Depth End (ftKB) 1,077
Remarks BOPE test witnessed by Jake Birchell (BLM)				Depth Start (TVD) (ftKB) 527	Depth End (TVD) (ftKB) 1,073
Weather Cloudy	Temperature (°F) 33.0	Road Condition Good	Hole Condition Good	Target Formation Flagstaff	Target Depth (ftKB) 7,693

Last Casing Set

Casing Description Surface	Set Depth (ftKB) 527	OD (in) 8 5/8	Comment cemented
-------------------------------	-------------------------	------------------	---------------------

Daily Contacts

Job Contact R. Boyd Cottam	Mobile 281-605-2052
-------------------------------	------------------------

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	15:00	9.00	Rig Up & Tear Down	Rig up Top drive and torque tube, rig up gas buster, place pipe tubs,
15:00	18:00	3.00	Test BOP	Test BOPE, Test Pipe rams, Blind rams, annular, choke line, kill line, upper and lower kelly valves, safety valves, choke manifold, and casing. Ran accumulator test. 2000 psi high, 250 psi low.
18:00	20:30	2.50	Trips	Pick up bit and BHA. Tag cement @ 426'
20:30	21:00	0.50	Trips	Install rotating head.
21:00	22:00	1.00	Drill Out Cement/Retainers	Drill cement and shoe track.
22:00	06:00	8.00	Drilling	Drill 7 7/8" hole 527' to 1077' WOB 12, RPM 60, GPM 387

Rigs

Contractor Aztec Well Service	Rig Number 673
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Mud Pumps

# 1, RFS, 1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/4	Stroke Length (in) 10.00	
Liner Size (in)		Vol/Sik OR (bbl/stk)	

Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
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2, RFS, 1000

Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/4	Stroke Length (in) 10.00	
Liner Size (in)		Vol/Sik OR (bbl/stk)	

Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
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Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	880.0	9.30	30	1.0	1.000
Gel (10s) (lb/100)	Gel (10m) (lb/100)	Gel (30m) (lb/100)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					12.0	3.0
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		97.0	64,999.998	1,680.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		22.0		1350.0	45.0	

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	400.00

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	
Total Received	Total Consumed 6,190.0
	Total Returned

Diesel Fuel Consumption

Date	Consumed
5/12/2010	800.0
5/13/2010	1,190.0
5/14/2010	1,030.0
5/15/2010	1,338.0
5/16/2010	700.0
5/17/2010	467.0
5/18/2010	665.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, FX55M, 11241851	IADC Bit Dull 1-1-WT-A-X-1-WT-TD	TFA (incl Noz) (in²) 0.98
Nozzles (/32")	16/16/16/16/16	String Length (ft) 7,714.06	String Wt (1000lb) 83.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.30	0.8...	3.5	0.210	6.2			
1	UBHO	6 1/2	3.02							
1	GAP SUB	6 1/2	3.43							
2	NMDC	6 1/2	68.07							
2	DRILL COLLAR	6 1/2	61.37							
30	HWDPI	4 1/2	920.87							
211	DRILL PIPE	4 1/2	6,629.00							

Drilling Parameters

Wellbore Original Hole	Start (ftKB) 527.0	Depth End (ftKB) 1,077.0	Cum Depth (ft) 550.00	Drill Time (hrs) 8.00	Cum Drill Time ... 8.00	Int ROP (ft/hr) 68.7	Flow Rate (gpm) 387
WOB (1000lb) 12	RPM (rpm) 60	SPP (psi) 975.0	Rot HL (1000lb) PU HL (1000lb)	SO HL (1000lb)	Drilling Torque 825.0	Off Btm Tq	
Q (g in) (ft³/...)	Motor RPM (rpm) 81	T (In) (°F)	P (BH Ann) (T (bh) (°F)	P (Surf Ann)	T (surf ann)	Q (liq rtn) (g

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Berry Daily Drilling Report

Report Date: 5/12/2010

Report #: 2, DFS: 0.3

Depth Progress: 550

Well Name: LC TRIBAL 13-16D-56

Deviation Surveys

Steerable

Azim	Date	Description	EWTie In ..	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	5/12/2010	Steerable					

Survey Data

MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*°/100ft)
565.00	1.20	116.30	564.96	-2.62	5.30	-5.63	0.21
627.00	0.80	300.40	626.96	-2.69	5.51	-5.83	3.22
688.00	2.90	309.10	687.92	-1.50	3.95	-3.88	3.46
750.00	4.40	323.50	749.79	1.40	1.32	0.03	2.82
811.00	5.50	323.00	810.57	5.62	-1.84	5.22	1.80
872.00	7.20	326.00	871.19	11.12	-5.73	11.85	2.84
934.00	9.00	322.80	932.57	18.20	-10.84	20.45	2.99
996.00	10.20	323.70	993.70	26.49	-17.02	30.65	1.95

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Berry Daily Drilling Report

Report Date: 5/13/2010

Report #: 3, DFS: 1.3

Depth Progress: 1,973

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	APD State Utah	AFE Number C10 032027	Total AFE Amount 760,399
Spud Date 5/11/2010 10:00:00 PM	Rig Release Date 5/18/2010 12:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,701	Daily Cost 45,438	Cum Cost To Date 174,037
Operations at Report Time Drilling @ 3050'		Operations Next 24 Hours Drill 7 7/8" hole		Daily Mud Cost 1,720	Mud Additive Cost To Date 2,120
Operations Summary Drill, Rig service, Drill.		Remarks		Depth Start (ftKB) 1,077	Depth End (ftKB) 3,050
Weather Cloudy		Temperature (°F) 34.0	Road Condition Good	Depth Start (TVD) (ftKB) 1,073	Depth End (TVD) (ftKB) 3,002
		Hole Condition Good	Target Formation Flagstaff	Target Depth (ftKB) 7,693	

Last Casing Set

Casing Description Surface	Set Depth (ftKB) 527	OD (in) 8 5/8	Comment cemented
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Daily Contacts

Job Contact R. Boyd Cottam	Mobile 281-605-2052
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	01:00	19.00	Drilling	Drill 1077' to 2268' WOB 15, RPM 60, GPM 407
01:00	02:00	1.00	Lubricate Rig	Rig service
02:00	06:00	4.00	Drilling	Drill 2268' to 3050'

Rigs

Contractor Aztec Well Service	Rig Number 673
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Mud Pumps

# 1, RFS, 1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/4	Stroke Length (in) 10.00

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	2,905.0	9.20	29	1.0	1.000
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.5	0.8
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.2	83,999.999	1,200.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		140.0		1150.0	167.0	

Liner Size (in)		Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)

2, RFS, 1000

Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/4	Stroke Length (in) 10.00
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6 1/2		0.097	
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
950.0	No	95	95

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11241851	1-1-WT-A-X-1-WT-TD	0.98
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)
16/16/16/16/16	7,714.06		83.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.30	0.8...	3.5	0.210	6.2			
1	UBHO	6 1/2	3.02							
1	GAP SUB	6 1/2	3.43							
2	NMDC	6 1/2	68.07							
2	DRILL COLLAR	6 1/2	61.37							
30	HWDP	4 1/2	920.87							
211	DRILL PIPE	4 1/2	6,629.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,077.0	3,050.0	2,523.00	23.00	31.00	85.8	407
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
12	60	1,100.0	95	105	90	825.0	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann)	T (surf ann)	Q (liq rtn) (g)
	85						Q (g return)

Deviation Surveys

Steerable

Azim	Date	Description	EW Tie In	Inclin	MD Tie In (ft)	NST Tie In	TVD Tie In (ft)
	5/12/2010	Steerable					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,089.00	10.10	322.20	1,085.24	39.57	-26.89	46.84	0.30
1,215.00	10.50	323.40	1,209.21	57.52	-40.51	69.11	0.36
1,341.00	11.00	322.30	1,333.00	76.25	-54.71	92.33	0.43

Mud Additive Amounts

Description	Consumed	Daily Cost
Aluminum Stearate	1.0	65.00
Busan(40#)	1.0	306.80
Caustic soda	1.0	25.88
Engineering	1.0	400.00
Fiber seal	4.0	61.40
Gypsum	26.0	354.90
salt gel	7.0	63.00
Sea Mud	30.0	380.40
Tax	0.104	62.43

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description		Unit Label
Diesel Fuel		
Total Received	Total Consumed	Total Returned
	6,190.0	

Diesel Fuel Consumption

Date	Consumed
5/12/2010	800.0
5/13/2010	1,190.0
5/14/2010	1,030.0
5/15/2010	1,338.0
5/16/2010	700.0
5/17/2010	467.0
5/18/2010	665.0

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Berry Daily Drilling Report

Report Date: 5/13/2010

Report #: 3, DFS: 1.3

Depth Progress: 1,973

Well Name: LC TRIBAL 13-16D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,467.00	11.60	323.30	1,456.56	95.91	-69.63	116.73	0.50
1,592.00	12.40	325.50	1,578.83	117.05	-84.74	142.29	0.74
1,780.00	12.70	323.30	1,762.34	150.26	-108.52	182.47	0.30
1,967.00	12.40	328.60	1,944.87	183.88	-131.27	222.19	0.64
2,093.00	12.70	327.10	2,067.86	207.05	-145.84	248.78	0.35
2,218.00	12.20	326.90	2,189.92	229.65	-160.52	275.04	0.40
2,343.00	13.70	325.10	2,311.74	252.86	-176.20	302.45	1.24
2,467.00	12.70	329.00	2,432.47	276.59	-191.62	330.03	1.08
2,593.00	12.30	327.40	2,555.48	299.77	-205.99	356.47	0.42
2,718.00	12.60	328.20	2,677.54	322.57	-220.35	382.65	0.28
2,845.00	12.00	325.60	2,801.63	345.24	-235.10	409.02	0.64
2,970.00	12.10	327.70	2,923.87	367.03	-249.45	434.48	0.36

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Berry Daily Drilling Report

Report Date: 5/14/2010

Report #: 4, DFS: 2.3

Depth Progress: 2,235

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice KB-Ground Distance (ft) 14.00	APD State Utah Ground Elevation (ftKB) 6,701	APE Number C10 032027	Total AFE Amount 760,399
Spud Date 5/11/2010 10:00:00 PM	Rig Release Date 5/18/2010 12:00:00 PM			Daily Cost 24,408	Cum Cost To Date 198,445
Operations at Report Time Drilling @ 5285'		Operations Next 24 Hours Drill 7 7/8" hole		Daily Mud Cost 1,305	Mud Additive Cost To Date 3,424
Operations Summary Drill, Rig service, Drill				Depth Start (ftKB) 3,050	Depth End (ftKB) 5,285
Remarks State inspector, Dennis Ingram stopped by.				Depth Start (TVD) (ftKB) 3,002	Depth End (TVD) (ftKB) 5,218
Weather Cloudy	Temperature (°F) 43.0	Road Condition Good	Hole Condition Good	Target Formation Flagstaff	Target Depth (ftKB) 7,693

Last Casing Set

Casing Description Surface	Set Depth (ftKB) 527	OD (in) 8 5/8	Comment cemented
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	17:00	11.00	Drilling	Drill 3050' to 3713' WOB 15, RPM 65, GPM 407
17:00	17:30	0.50	Lubricate Rig	Rig service
17:30	01:30	8.00	Drilling	Drill 3713' to 4825'
01:30	02:00	0.50	Lubricate Rig	Rig service
02:00	06:00	4.00	Drilling	Drill 4825' to 5285' WOB 23, RPM 65, GPM 407

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	5,025.0	9.30	28	1.0	1.000
Gel (10s) (lb/100)	Gel (10m) (lb/100)	Gel (30m) (lb/100)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.5	1.4
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.6	86,999.998	1,200.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		302.0		700.0	296.0	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11241851	1-1-WT-A-X-1-WT-TD	0.98
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft)
16/16/16/16	7,714.06		83.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.30	0.8...	3.5	0.210	6.2			
1	UBHO	6 1/2	3.02							
1	GAP SUB	6 1/2	3.43							
2	NMDC	6 1/2	68.07							
2	DRILL COLLAR	6 1/2	61.37							
30	HWDP	4 1/2	920.87							
211	DRILL PIPE	4 1/2	6,629.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	3,050.0	5,285.0	4,758.00	23.00	54.00	97.2	407
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
20	65	1,500.0	132	140	110	1,500.0	
Q (g inj) (ft³)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) ()	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g) ...
	85						

Deviation Surveys

Steerable

Azim	Date	Description	EWTE In...	Inclin...	MD Tie In (ft.)	NSTie In...	TVD Tie In (ft.)
	5/12/2010	Steerable					

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec Well Service	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0	2 1/4	10.00	
Liner Size (in)		Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6 1/2	0.097	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	Eff (%)

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	1.0	25.88
Engineering	1.0	400.00
flowzane	1.0	184.00
Gypsum	10.0	136.50
Lime	1.0	7.80
Sea Mud	40.0	507.20
Tax	0.072	43.22

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description		Unit Label
Diesel Fuel		
Total Received	Total Consumed	Total Returned
	6,190.0	

Diesel Fuel Consumption

Date	Consumed
5/12/2010	800.0
5/13/2010	1,190.0
5/14/2010	1,030.0
5/15/2010	1,338.0
5/16/2010	700.0
5/17/2010	467.0
5/18/2010	665.0

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Berry Daily Drilling Report

Report Date: 5/14/2010

Report #: 4, DFS: 2.3

Depth Progress: 2,235

Well Name: LC TRIBAL 13-16D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,097.00	11.90	326.80	3,048.10	389.24	-263.73	460.18	0.22
3,224.00	12.20	328.20	3,172.30	411.60	-277.97	485.97	0.33
3,350.00	12.50	324.60	3,295.38	434.03	-292.88	512.28	0.66
3,476.00	11.00	319.80	3,418.74	454.33	-308.54	537.65	1.42
3,601.00	10.70	321.50	3,541.51	472.52	-323.46	561.02	0.35
3,726.00	9.30	317.40	3,664.61	489.04	-337.53	582.61	1.26
3,852.00	8.00	312.60	3,789.17	502.47	-350.87	601.54	1.18
3,978.00	6.60	303.00	3,914.15	512.35	-363.40	617.42	1.47
4,101.00	5.50	298.60	4,036.47	519.02	-374.50	630.03	0.97
4,228.00	4.00	292.60	4,163.03	523.63	-383.94	640.02	1.24
4,354.00	4.40	279.40	4,288.69	526.11	-392.76	648.09	0.83
4,616.00	4.00	264.30	4,550.00	526.85	-411.77	662.26	0.45
4,857.00	3.80	258.30	4,790.44	524.39	-427.96	672.19	0.19
5,109.00	3.10	252.60	5,041.98	520.66	-442.64	680.15	0.31

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Berry Daily Drilling Report

Report Date: 5/15/2010

Report #: 5, DFS: 3.3

Depth Progress: 1,826

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282		Surface Legal Location SWSW T5S-R6W Sec. 16		Spud Date Notice 5/11/2010 10:00:00 PM		APD State Utah		AFE Number C10 032027		Total AFE Amount 760,399	
Spud Date 5/11/2010 10:00:00 PM		Rig Release Date 5/18/2010 12:00:00 PM		KB-Ground Distance (ft) 14.00		Ground Elevation (ftKB) 6,701		Daily Cost 30,368		Cum Cost To Date 228,813	
Operations at Report Time Drilling @ 7111'		Operations Next 24 Hours Drill 7 7/8" hole						Daily Mud Cost 6,012		Mud Additive Cost To Date 9,437	
Operations Summary Drill, Rig service, Drill								Depth Start (ftKB) 5,285		Depth End (ftKB) 7,111	
Remarks								Depth Start (TVD) (ftKB) 5,218		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 44.0		Road Condition Good		Hole Condition Good		Target Formation Flagstaff		Target Depth (ftKB) 7,693	
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 527		OD (in) 8 5/8		Comment cemented		Daily Contacts			
								Job Contact R. Boyd Cottam		Mobile 281-605-2052	
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	04:00	22.00	Drilling				Drill 5285' to 7047' WOB 24, RPM 70, GPM 407				
04:00	04:30	0.50	Lubricate Rig				rig service				
04:30	06:00	1.50	Drilling				Drill 7047' to 7111'				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	06:00	7,015.0	9.50	30	1.0	1,000					
Gel (10s) (lb/100)	Gel (10m) (lb/10)	Gel (30m) (lb/10)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
					10.0	4.5					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		95.5	65,700.002	1,400.000							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
		279.0			422.0						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
BHA #1, Steerable											
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)						
1	7 7/8in, FX55M, 11241851	1-1-WT-A-X-1-WT-TD			0.98						
Nozzles (/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft/min)					
16/16/16/16/16		7,714.06				83.6					
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Motor	6 1/2	28.30	0.8...	3.5	0.210	6.2				
1	UBHO	6 1/2	3.02								
1	GAP SUB	6 1/2	3.43								
2	NMDC	6 1/2	68.07								
2	DRILL COLLAR	6 1/2	61.37								
30	HWDP	4 1/2	920.87								
211	DRILL PIPE	4 1/2	6,629.00								
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)				
Original Hole	5,285.0	7,111.0	6,584.00	23.50	77.50	77.7	407				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
25	70	1,500.0	145	195	165	1,500.0					
Q (g in)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (°F)	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtn) (g)	Q (g return)			
	85										
Deviation Surveys											
Steerable											
Azim	Date	Description	EWTie In...		Inclin...	MD Tie In (ft)	NSTie In...		TVD Tie In (ft)		
	5/12/2010	Steerable									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
5,362.00	2.70	260.50	5,294.66	517.63	-455.04	686.96	0.22				
5,611.00	2.40	258.30	5,543.41	515.61	-465.93	693.37	0.13				
5,865.00	2.40	250.10	5,797.19	512.72	-476.14	698.70	0.14				
Mud Additive Amounts											
Description		Consumed	Daily Cost								
Aluminum Stearate		1.0	65.00								
C-335-P		1.0	858.00								
Caustic soda		3.0	77.64								
DynaFiber		25.0	490.25								
Engineering		1.0	400.00								
Fiber seal		9.0	138.15								
flowzane		9.0	1,656.00								
Gypsum		6.0	81.90								
Lime		7.0	54.60								
MC-122		1.0	800.80								
Mica F		8.0	127.44								
Sawdust		56.0	306.88								
Sea Mud		50.0	634.00								
Tax		0.445	267.12								
Walnut Shell		3.0	54.60								
Job Supplies											
Diesel Fuel, <Unit Label?>											
Supply Item Description [Unit Label]											
Diesel Fuel											
Total Received		Total Consumed		Total Returned							
		6,190.0									
Diesel Fuel Consumption											
Date		Consumed									
5/12/2010		800.0									
5/13/2010		1,190.0									
5/14/2010		1,030.0									
5/15/2010		1,338.0									
5/16/2010		700.0									
5/17/2010		467.0									
5/18/2010		665.0									

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Berry Daily Drilling Report

Report Date: 5/15/2010

Report #: 5, DFS: 3.3

Depth Progress: 1,826

Well Name: LC TRIBAL 13-16D-56

Survey Data

MD (ftKB)	Incl (")	Azm (")	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS ("/100ft)
6,117.00	2.10	235.70	6,049.00	508.32	-484.91	701.95	0.25
6,557.00	1.80	228.10	6,488.74	499.16	-496.72	704.07	0.09
6,997.00	1.70	220.60	6,928.54	489.59	-506.11	704.16	0.06

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Berry Daily Drilling Report

Report Date: 5/16/2010

Report #: 6, DFS: 4.3

Depth Progress: 603

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282		Surface Legal Location SWSW T5S-R6W Sec. 16		Spud Date Notice		APD State Utah		AFE Number C10 032027		Total AFE Amount 760,399	
Spud Date 5/11/2010 10:00:00 PM		Rig Release Date 5/18/2010 12:00:00 PM		KB-Ground Distance (ft) 14.00		Ground Elevation (ftKB) 6,701		Daily Cost 37,145		Cum Cost To Date 265,958	
Operations at Report Time Lay down jars				Operations Next 24 Hours Log well				Daily Mud Cost 1,299		Mud Additive Cost To Date 10,736	
Operations Summary Drill, Rig service, Drill to 7714' TD. Circ and cond hole for trip. Lay down drill pipe. Stuck @ 1837'. Work tight hole. Make up jars and jar free. Work tight spot. Lay down jars. Release Frank's.								Depth Start (ftKB) 7,111		Depth End (ftKB) 7,714	
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Remarks Stand drill pipe and DCs' in derrick.								Target Formation Flagstaff		Target Depth (ftKB) 7,693	
Weather Clear		Temperature (°F) 40.0		Road Condition Good		Hole Condition Good		Daily Contacts			
Last Casing Set								Job Contact		Mobile	
Casing Description Surface		Set Depth (ftKB) 527		OD (in) 8 5/8		Comment cemented		R. Boyd Cottam		281-605-2052	
Time Log								Contractor Aztec Well Service		Rig Number 673	
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	08:00	2.00	Drilling		Drill 7111' to 7238' WOB 25, RPM 70, GPM 407						
08:00	08:30	0.50	Lubricate Rig		Rig service.						
08:30	16:00	7.50	Drilling		Drill 7238' to 7714'						
16:00	18:00	2.00	Condition Mud & Circulate		Circ and cond hole for trip out.						
18:00	22:30	4.50	LD Drillpipe		Laying down drill pipe.						
22:30	03:00	4.50	Trips		Work tight hole.						
03:00	06:00	3.00	Trips		Pick up jars, Jar pipe free. Work tight spot. Lay down jars. Rig down Frank's lay down truck.						
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	06:00	7,714.0	9.40	29	1.0	1,000					
Gel (10s) (lb/100...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (f/32")	pH	Solids (%)					
					10.5	3.6					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		96.4	66,500.001	1,000.000							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
		20.0		125.0							
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
BHA #1, Steerable											
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)						
1	7 7/8in, FX55M, 11241851	1-1-WT-A-X-1-WT-TD			0.98						
Nozzles (f/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)					
16/16/16/16/16		7,714.06				83.6					
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Motor	6 1/2	28.30	0.8...	3.5	0.210	6.2				
1	UBHO	6 1/2	3.02								
1	GAP SUB	6 1/2	3.43								
2	NMDC	6 1/2	68.07								
2	DRILL COLLAR	6 1/2	61.37								
30	HWDP	4 1/2	920.87								
211	DRILL PIPE	4 1/2	6,629.00								
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Original Hole	7,111.0	7,714.0	7,187.00	8.50	86.00	70.9	407				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
25	70	1,500.0	145	195	165	1,500.0					
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
	85										
Mud Additive Amounts											
Description		Consumed		Daily Cost							
Aluminum Stearate		2.0		130.00							
Caustic soda		2.0		51.76							
Engineering		1.0		400.00							
flowzane		2.0		368.00							
Gypsum		4.0		54.60							
Lime		4.0		31.20							
New Bar		25.0		220.00							
Tax		0.073		43.82							
Job Supplies											
Diesel Fuel, <Unit Label?>											
Supply Item Description										Unit Label	
Diesel Fuel											
Total Received		Total Consumed		Total Returned							
		6,190.0									
Diesel Fuel Consumption											
Date		Consumed									
5/12/2010		800.0									
5/13/2010		1,190.0									
5/14/2010		1,030.0									
5/15/2010		1,338.0									
5/16/2010		700.0									
5/17/2010		467.0									
5/18/2010		665.0									

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Berry Daily Drilling Report

Report Date: 5/16/2010

Report #: 6, DFS: 4.3

Depth Progress: 603

Well Name: LC TRIBAL 13-16D-56

Deviation Surveys

Steerable

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft)	NSTie In ...	TVD Tie In (ft)
	5/12/2010	Steerable					

Survey Data

MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*°/100ft)

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Berry Daily Drilling Report

Report Date: 5/17/2010

Report #: 7, DFS: 5.3

Depth Progress: 0

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	APD State Utah	AFE Number C10 032027	Total AFE Amount 760,399
Spud Date 5/11/2010 10:00:00 PM	Rig Release Date 5/18/2010 12:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,701	Daily Cost 25,515	Cum Cost To Date 291,473
Operations at Report Time Logging tools went to TD. Logging the well		Operations Next 24 Hours Log well, run production casing, & cement.		Daily Mud Cost 429	Mud Additive Cost To Date 11,165
Operations Summary Rig down lay down truck, trip out of hole, use jars to get free, back ream out of tight hole, trip out of hole and lay down directional tools, Make up bit, pick up slick assy. and short trip top of hole to 2025', circ and trip out of hole, rig up loggers and go in hole w/logging tools.				Depth Start (ftKB) 7,714	Depth End (ftKB) 7,714
				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Remarks From 1837' to to 621' back ream hole.				Target Formation Flagstaff	Target Depth (ftKB) 7,693

Weather Cloudy	Temperature (°F) 48.0	Road Condition Good	Hole Condition Good
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Last Casing Set

Casing Description Surface	Set Depth (ftKB) 527	OD (in) 8 5/8	Comment cemented
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:30	0.50	Trips	Rig down lay down truck
06:30	08:00	1.50	Trips	Trip out of hole
08:00	17:00	9.00	Trips	Back ream from 867' (using jars to get unstuck)
17:00	18:00	1.00	Trips	Lay down directional tools
18:00	22:30	4.50	Trips	Make up bit & trip in hole w/slick assy. to 2025'
22:30	23:00	0.50	Condition Mud & Circulate	Circ for trip out.
23:00	02:00	3.00	Trips	Trip out of hole
02:00	06:00	4.00	Wire Line Logs	2 hrs waiting on loggers to arrive, Rig up loggers, Run log tools in hole.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	7,714.0	9.30	28	1.0	1.000
Gel (10s) (lb/100)	Gel (10m) (lb/10)	Gel (30m) (lb/10)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.5	2.8
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		97.2	66,500.001	1,000.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")		String Length (ft)	String Wt (1000lb)
		BHA ROP (ft)	

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
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Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtn) (g)
							Q (g return)

Deviation Surveys

Steerable	Azim	Date	Description	EW Tie In	Incl in	MD Tie In (ft)	NS Tie In	TVD Tie In (ft)
		5/12/2010	Steerable					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
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Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec Well Service	673

Mud Pumps

# 1, RFS, 1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	400.00
Sawdust	5.0	27.40
Tax	0.003	1.80

Job Supplies

Diesel Fuel, <Unit Label?>	Unit Label
Supply Item Description	
Diesel Fuel	
Total Received	Total Consumed
	6,190.0
	Total Returned

Diesel Fuel Consumption

Date	Consumed
5/12/2010	800.0
5/13/2010	1,190.0
5/14/2010	1,030.0
5/15/2010	1,338.0
5/16/2010	700.0
5/17/2010	467.0
5/18/2010	665.0

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Berry Daily Drilling Report

Report Date: 5/18/2010

Report #: 8, DFS: 6.3

Depth Progress: 0

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282		Surface Legal Location SWSW T5S-R6W Sec. 16		Spud Date Notice		APD State Utah		AFE Number C10 032027		Total AFE Amount 760,399	
Spud Date 5/11/2010 10:00:00 PM		Rig Release Date 5/18/2010 12:00:00 PM		KB-Ground Distance (ft) 14.00		Ground Elevation (ftKB) 6,701		Daily Cost 107,024		Cum Cost To Date 398,497	
Operations at Report Time Cementing casing in hole.				Operations Next 24 Hours Finish cement job. Nipple down, Set slips, release rig for move.				Daily Mud Cost 400		Mud Additive Cost To Date 11,565	
Operations Summary Log well, ran casing, cementing.								Depth Start (ftKB) 7,714		Depth End (ftKB) 7,714	
Remarks								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 46.0		Road Condition Good		Hole Condition Good		Target Formation Flagstaff		Target Depth (ftKB) 7,693	
Last Casing Set											
Casing Description Production		Set Depth (ftKB) 7,666		OD (in) 5 1/2		Comment cemented					
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	17:30	11.50	Wire Line Logs				MIRU Baker-Atlas. Logg well, ran gamma ray, neutron, porosity, acoustic, resistivity, and caliper logs				
17:30	03:00	9.50	Run Casing & Cement				MIRU Frank's. Ran 183 jts of N-80, 17#, LTC, 5 1/2" production casing.				
03:00	06:00	3.00	Run Casing & Cement				MIRU Pro-Petro and cement.				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
Bit Run	Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)						
Nozzles (/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft)					
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
Deviation Surveys											
Steerable											
Azim	Date	Description	EWTie In		Inclin...	MD Tie In (ft...	NSTie In	TVDTie In (ft			
	5/12/2010	Steerable									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

Daily Contacts	
Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs	
Contractor	Rig Number
Aztec Well Service	673

Mud Pumps		
# 1, RFS, 1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	Eff (%)

# 2, RFS, 1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6 1/2	0.097	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	Eff (%)

Mud Additive Amounts		
Description	Consumed	Daily Cost
Engineering	1.0	400.00

Job Supplies		
Diesel Fuel, <Unit Label?>		
Supply Item Description	Unit Label	
Diesel Fuel		
Total Received	Total Consumed	Total Returned
	6,190.0	

Diesel Fuel Consumption	
Date	Consumed
5/12/2010	800.0
5/13/2010	1,190.0
5/14/2010	1,030.0
5/15/2010	1,338.0
5/16/2010	700.0
5/17/2010	467.0
5/18/2010	665.0

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Berry Daily Drilling Report

Report Date: 5/19/2010

Report #: 9, DFS: 7.3

Depth Progress: 0

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	APD State Utah	AFE Number C10 032027	Total AFE Amount 760,399
Spud Date 5/11/2010 10:00:00 PM	Rig Release Date 5/18/2010 12:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,701	Daily Cost 68,005	Cum Cost To Date 466,502
Operations at Report Time Trucks moving rig		Operations Next 24 Hours Move Rig to 11-17-56		Daily Mud Cost 400	Mud Additive Cost To Date 11,965
Operations Summary Finish cement job, Nipple down, Set slips. Lay down drill pipe and DC's out of derrick. Rigging down for move.				Depth Start (ftKB) 7,714	Depth End (ftKB) 7,714
				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Remarks Trucks on location @ 10:00				Target Formation Flagstaff	Target Depth (ftKB) 7,693
Weather	Temperature (°F)	Road Condition Good	Hole Condition Good		

Last Casing Set

Casing Description Production	Set Depth (ftKB) 7,666	OD (in) 5 1/2	Comment cemented
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Run Casing & Cement	Finish cement job. Safety meeting, pressure test lines, start mud flush 20 bbls, start water spacer 5 bbls, start lead cement 143 bbls of 11#, yield 3.83, 210 sks, 23 gal/sk water, Start tail cement 207 bbls, of 13.1#, yield 1.7, 685 sks, 7.7 gal/sk water. Wash pump and lines, drop plug, Displace of 136.8 bbls. plug bumped and float held. No cement to surface.
07:00	08:00	1.00	NU/ND BOP	Nipple down and set slips.
08:00	12:00	4.00	Trips	Lay down drill pipe and DC's out of derrick.
12:00	06:00	18.00	Rig Up & Tear Down	Rigging down rig for move to 11-17-56. Rig down top drive, and torque tube. Rig down floor. Trucks moved mud pumps, generators, parts house, pipe tubs, catwalk, Brant equipment, Moved all skid mounted houses and set up on new location.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
-----	------------------	---------	----------	-------------	--------	---------	------------------	---------------	---------------	----

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Job Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor Aztec Well Service	Rig Number 673
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Mud Pumps

# 1, RFS, 1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/4	Stroke Length (in) 10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	

Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
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2, RFS, 1000

Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/4	Stroke Length (in) 10.00
Liner Size (in) 6 1/2	Vol/Stk OR (bbl/stk) 0.097	

Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
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Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	400.00

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description		Unit Label
Diesel Fuel		
Total Received	Total Consumed	Total Returned
	6,190.0	

Diesel Fuel Consumption

Date	Consumed
5/12/2010	800.0
5/13/2010	1,190.0
5/14/2010	1,030.0
5/15/2010	1,338.0
5/16/2010	700.0
5/17/2010	467.0
5/18/2010	665.0

RECEIVED May 21, 2010



Berry Daily Drilling Report

Report Date: 5/19/2010

Report #: 9, DFS: 7.3

Depth Progress: 0

Well Name: LC TRIBAL 13-16D-56

Deviation Surveys

Steerable

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	5/12/2010	Steerable					

Survey Data

MD (ftKB)	Incl (")	Azm (")	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (" /100ft)

RECEIVED May 21, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0105 FSL 1078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013342820000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 13-16D-56. WE INITIALLY SENT IN A COMPLETION HISTORY FOR THIS WELL ON JUNE 22, 2010. AT THAT TIME WE STARTED TESTING THE LOWER WASATCH FOR VIABILITY AND DETERMINED THAT WE NEEDED TO COME UP HOLE AND COMPLETE THE MIDDLE WASATCH, WHICH IS WHAT THIS COMPLETION HISTORY SHOWS.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 20, 2010 </div>		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 7/14/2010	



Berry Daily Completion and Workover

Report # 1, Report Date: 7/9/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Recompletion			Secondary Job Type Fracture Treatment		
Objective FRAC MIDDLE WASATCH					
Contractor Stevenson Well Service				Rig Number 1	
AFE Number		Total AFE Amount		Daily Cost 4,050	
				Cum Cost To Date 4,050	
Weather		T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
					Rig Time (hrs)
Job Contact		Title			Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		SRIG	Rig Up/Down	MOVE RIG TO LOCATION AND RIG UP. RIG DOWN HORSES HEAD.
00:00	00:00		PURP	Pull Rod Pump	UNSEAT PUMP AND PULL OUT OF THE HOLE WITH RODS AND PUMP. NIPPLE DOWN WELLHEAD AND RELEASE TBG ANCHOR. INSTALL BOP.
00:00	00:00		PULT	Pull Tubing	RIG UP FLOOR AND PULL TBG OUT OF THE HOLE. LAY DOWN BOTTOM HOLE ASSEMBLY. NIPPLE DOWN BOP AND INSTALL FRAC VALVE. SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	3,250	ICC-RIGCOST-COMPLETION
152	2380	ICC	800	ICC-SURFACE RENTALS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 2, Report Date: 7/10/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Recompletion			Secondary Job Type Fracture Treatment		
Objective FRAC MIDDLE WASATCH					
Contractor Stevenson Well Service				Rig Number 1	
AFE Number		Total AFE Amount		Daily Cost 108,250	Cum Cost To Date 112,300
Weather		T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title			Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET CIBP AT 7028'. PERFORATE THE MIDDLE WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 6777-78, 6804-05, 6818-19, 6822-23, 6826-27, 6860-61, 6889-90, 6892-93, 6914-15, 6916-17, 6946-47, 6980-81, 6987-88, 6998-99, 7008-09. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP MAVERICK AND BREAK DOWN PERFS AT 4600 PSI. PUMP 48 BBLS OF ACID WITH 45 BALLS. PUMP 157 BBLS OF FLUSH. HAD GOOD BALL ACTION. ISIP 1010. SURGE BALLS OFF PERFS AND WAIT 10 MIN. PUMP 245 BBLS OF PAD. PUMP 400 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 167 BBLS OF 5 #/GAL 20/40 SAND. PUMP 160 BBLS OF FLUSH. ISIP 1170 PSI, 5 MIN 960 PSI. AVG RATE 30 BPM, AVG PR 1558 PSI, MAX RATE 30.2 BPM, MAX PR 5208 PSI. 85,504 # OF SAND IN PERFS.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 6725'. PERFORATE MIDDLE WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 6305-06, 6316-17, 6327-28, 6388-89, 6393-94, 6450-51, 6454-55. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND ATTEMPT TO BREAK DOWN PERFS. WOULD NOT BREAK. RUN DUMP BAILER AND DUMP ACID OVER PERFS. BREAK DOWN PERFS AT 4540 PSI. PUMP 30 BBLS OF ACID AND BALLS, FOLLOWED BY 134 BBLS OF FLUSH. HAD GOOD BALL ACTION, BALLED OUT AT MAX PR. SURGE BALLS OFF PERFS AND WAIT 10 MIN. PUMP 264 BBLS OF PAD. PUMP 438 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 175 BBLS OF 5 #/GAL 20/40 SAND. PUMP 146 BBLS OF FLUSH. ISIP 1110 PSI. 5 MIN 1040 PSI. AVG RATE 26 BPM, AVG PR 2368 PSI, MAX RATE 26.4 BPM, MAX PR 5479 PSI. 92,000 # OF SAND IN PERFS. SHUT WELL IN AND RIG DOWN FRAC CREW.
00:00	00:00		CTUW	W/L Operation	RIG UP WIRELINE AND SET KILL PLUG AT 6250'. RIG DOWN WIRELINE AND MOVE OFF LOCATION. REMOVE FRAC VALVE AND INSTALL BOP. SHUT WELL IN FOR SUNDAY.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	2,400	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,250	ICC-RIGCOST-COMPLETION
152	2345	ICC	9,750	ICC-PERFORATING
152	2358	ICC	3,300	ICC-BRIDGE PLUGS & PACKERS
152	2360	ICC	85,500	ICC-STIMULATION/ACIDIZING
152	2380	ICC	800	ICC-SURFACE RENTALS
152	2340	ICC	1,800	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Berry Daily Completion and Workover

Report # 2, Report Date: 7/10/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Slim/Treat Company

Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 3, Report Date: 7/12/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Recompletion			Secondary Job Type Fracture Treatment		
Objective FRAC MIDDLE WASATCH					
Contractor Stevenson Well Service				Rig Number 1	
AFE Number		Total AFE Amount		Daily Cost 9,520	Cum Cost To Date 121,820
Weather		T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title			Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	7am safety meeting. JSA. RIH Tag kill pulg @ 6250' , RU, Swivel, drill up pulg well flowing back water, RIH tag fill @ 6635', Clean out hole to 2nd plug @ 6098', Clean down to CIBP @ 7028', circ clean, RD, swivel, LD 4 Jts flow well to production tanks
00:00	00:00				Well flowed back 600 bbls water 0 oil 0 gas

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	1,000	ICC-WATER&WATERHAULING
152	2111	ICC	1,500	ICC-TRUCKING&HAULING
152	2305	ICC	4,620	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,000	ICC-SURFACE RENTALS
710	3705	LOE	1,400	LOE-BITS&REAMERS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

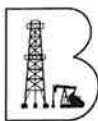
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 4, Report Date: 7/13/2010

Well Name: LC TRIBAL 13-16D-56

API/UWI 43-013-34282	Surface Legal Location SWSW T5S-R6W Sec. 16	Spud Date Notice	Field Name Wildcat	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,715	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type			Secondary Job Type		
Recompletion			Fracture Treatment		
Objective					
FRAC MIDDLE WASATCH					
Contractor				Rig Number	
Stevenson Well Service				1	
AFE Number		Total AFE Amount		Daily Cost	Cum Cost To Date
				7,120	128,940
Weather		T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
					Rig Time (hrs)
Job Contact		Title			Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	7am safety meeting. JSA. PU 4 Jts RIH tag @ 7028', No Fill, POOH w/ Tbgs and 4-3/4 bit.
00:00	00:00		RUTB	Run Tubing	PU, and RIH w/ 1 jts 2-7/8 Tbg, Bleed collar, SN, 5 Jts 2-7/8" Tbg L-80, TAC w/ 40K shear, 220Jts 2-7/8 L-80 Tbg, ND BOPs, set TAC w/ 12000# tension, NU well Head
00:00	00:00		RURP	Run Rods & Pump	PU, RIH w/ new 2-1/2" x 1-3/4" Pump w/ eagle valve, 1 1/2 sinker bars, 15 3/4 guided rods 6 per, 176 3/4" guided rods 4per, 79 7/8" guide rods 4per, 1-1/2' X 26' polish rod. Seat pump Press tet to 500#, stroke test to 500#. OK
00:00	00:00				FINAL PERPORT CIBP @ 7028' EOT @ 6933' Bottom Perf @ 7009' Total load to recover 1690 bbls

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	1,000	ICC-WATER&WATERHAULING
152	2305	ICC	3,620	ICC-RIGCOST-COMPLETION
710	3535	LOE	2,500	LOE-SUCKERROD,PUMPS,SINKERBARS

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE</div> <div>7.UNIT or CA AGREEMENT NAME:</div>	
<div>1. TYPE OF WELL</div> <div>Oil Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>LC TRIBAL 13-16D-56</div>	
<div>2. NAME OF OPERATOR:</div> <div>BERRY PETROLEUM COMPANY</div>		<div>9. API NUMBER:</div> <div>43013342820000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066</div>		<div>PHONE NUMBER:</div> <div>303 999-4044 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE: 0105 FSL 1078 FWL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>LAKE CANYON</div>	
		<div>COUNTY:</div> <div>DUCHESNE</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div> <div> <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: </div> <div> <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/20/2010 </div> <div> <input type="checkbox"/> SPUD REPORT Date of Spud: </div> <div> <input type="checkbox"/> DRILLING REPORT Report Date: </div>		<div>TYPE OF ACTION</div> <div> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 1ST SALES </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>PLEASE NOTE THAT THE LC TRIBAL 13-16D-56 WENT TO SALES ON JULY 20, 2010.</div> <div> <div>Accepted by the Utah Division of Oil, Gas and Mining</div> <div>FOR RECORD ONLY</div> <div>July 21, 2010</div> </div>			
<div>NAME (PLEASE PRINT)</div> <div>Kathy K. Fieldsted</div>		<div>PHONE NUMBER</div> <div>435 722-1325</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Sr. Regulatory & Permitting Tech.</div>	
		<div>DATE</div> <div>7/21/2010</div>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0105 FSL 1078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013342820000			
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/30/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED RE-COMPLETION PROCEDURE FOR THE LC TRIBAL 13-16D-56.					
Accepted by the Utah Division of Oil, Gas and Mining					
Date: <u>September 02, 2010</u> By: <u><i>Dan K. Quist</i></u>					
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.			
SIGNATURE N/A	DATE 8/31/2010				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

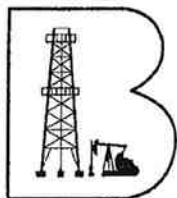
Sundry Conditions of Approval Well Number 43013342820000

To properly permanently abandon the Wasatch formation, a 50' minimum cement plug should be placed above Wasatch perfs (on CIBP) prior to permanent plug and abandonment. Typically 100' is required, but due to close proximity of Green River perfs 50' minimum would be adequate(see R649-3-24-3.2)

Form 8 - Well Completion Report should be submitted immediately for this well. According to Division records, this well was completed and first produced in July 2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 02, 2010
By: Dan K. Quist



Berry Petroleum Company

1999 Broadway, Suite 3700
Denver, CO 80202

Main (303) 999-4400
Fax (303) 999-4401

www.bry.com

Date: August 26, 2010

Well Name: **LC Tribal 13-16D-56**
API#: 43-013-34282
Location: Sec 16-T5S-R6W
County, State: Duchesne County, Utah

SHL: 105 FSL & 1078 FWL
BHL: 655 FSL & 656 FWL
Elevations: 6715 ft KB; 6701 ft GL
RTD: 7714 ft
PBSD: 6260 ft
Surf Csg: 8 5/8" 24# @ 527 ft; cmt w/ 375 sks
Prod Csg: 5 1/2" 17# @ 7666 ft; cmt w/ 210 sks lead & 685 sks tail
Mkr Jnts: 3538-3550 ft
Tbg: 2 7/8" 6.5# @ 6077 ft
SN: ~6076 ft
TOC: 584 ft; CBL dated 6/4/10
Existing Perforations: Lower Wasatch 7047 to 7255 ft
7391 to 7531 ft
Middle Wasatch 6777 to 7009 ft
6305 to 6455 ft
Upper Wasatch 5888 to 6049 ft
5492 to 5633 ft
5269 to 5423 ft
4994 to 5165 ft

Green River Frac Procedure:

1. MIRU service unit. POOH rods & tbg.
2. MIRU wireline unit. RIH w/ CIBP. Set @ ~4980 ft. *(No cmt on top; Wasatch will be abandoned.)*
3. Perforate **Uteland Buttes f/ 4719 to 4903 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
4. RU frac euip. Frac Stage 1 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
5. RU wireline unit. Set CBP @ ~4710 ft. Perforate **Lower Castle Peak f/ 4580 to 4694 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
6. RU frac euip. Frac Stage 2 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
7. RU wireline unit. Set CBP @ ~4560 ft. Perforate **Castle Peak f/ 4368 to 4485 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
8. RU frac euip. Frac Stage 2 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.

RECEIVED August 31, 2010

August 26, 2010

9. RU wireline unit. Set CBP @ ~3960 ft. Perforate **3 Point f/ 3771 to 3858 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
10. RU frac equip. Frac Stage 3 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
11. RU wireline unit. Set kill CBP @ ~3740 ft.
12. RDMO wireline unit. RDMO frac equip. NU BOPE.
13. RU drlg equip and drill out CBP's and circulate clean to PBTD @ 4980. Record fluid rates and pressures while cleaning out well. RD drlg equip.
14. RIH w/ 1 jt tbg, SN & production tbg. Set EOT @ ~4940 ft. ND BOPE.
15. RIH w/ pump & rods. Seat pump, space out. Fill tbg & pressure test to 500 psi.
16. RDMO service unit.
17. Start well pumping.

LC Tribal 13-16D-56

8/26/2010

Stage	Stage Top	Stage Bmt	Zone	Top	Bottom	Feet	SPF	Total Holes	Stage Holes	Gross Interval Thickness (ft)	Net Perfed Thickness (ft)	Net Pay GR<80 API (ft)	Acid Volume (100 gals per hole)	Sand Volume (2000 lbs per net pay)
1	4,719	4,903	Uteland Buttes	4,902	4,903	1	2	2						
1			Uteland Buttes	4,881	4,882	1	2	2						
1			Uteland Buttes	4,866	4,867	1	2	2						
1			Uteland Buttes	4,835	4,836	1	2	2						
1			Uteland Buttes	4,817	4,818	1	2	2						
1			Uteland Buttes	4,794	4,796	2	2	4						
1			Uteland Buttes	4,781	4,784	3	2	6						
1			Uteland Buttes	4,743	4,745	2	2	4						
1			Uteland Buttes	4,719	4,721	2	2	4	28	184	14	58	2,800	116,000
2	4,580	4,694	Lower Castle Peak	4,693	4,694	1	2	2						
2			Lower Castle Peak	4,686	4,687	1	2	2						
2			Lower Castle Peak	4,680	4,681	1	2	2						
2			Lower Castle Peak	4,653	4,654	1	2	2						
2			Lower Castle Peak	4,639	4,640	1	2	2						
2			Lower Castle Peak	4,624	4,625	1	2	2						
2			Lower Castle Peak	4,609	4,610	1	2	2						
2			Lower Castle Peak	4,588	4,589	1	2	2						
2			Lower Castle Peak	4,580	4,582	2	2	4	20	114	10	27	2,000	54,000
3	4,368	4,485	Castle Peak	4,484	4,485	1	2	2						
3			Castle Peak	4,472	4,473	1	2	2						
3			Castle Peak	4,443	4,444	1	2	2						
3			Castle Peak	4,412	4,413	1	2	2						
3			Castle Peak	4,375	4,376	1	2	2						
3			Castle Peak	4,368	4,369	1	2	2	12	117	6	25	1,200	50,000
4	3,771	3,858	3 Point	3,857	3,858	1	2	2						
4			3 Point	3,848	3,849	1	2	2						
4			3 Point	3,814	3,815	1	2	2						
4			3 Point	3,792	3,793	1	2	2						
4			3 Point	3,771	3,773	2	2	4	12	87	6	20	1,200	34,000
Totals									72	502	36	130	7,200	254,000

RECEIVED August 31, 2010

FLUID SPECIFICATIONS AND REQUIREMENTS

Tank Requirements: 9 -		500 bbl tanks	Tank Bottoms: 30	bbl/tank	
Fluid1:	25 lb	Gelled Water			145,041 Gallons
Additives:					
257	2%	CL-57	Liquid KCl Replacement		
2001	25 ppt	MAV-3	Guar Gel		
106	2 gpt	NE-6	Non-Emulsifier		
141	0.05 qpt	BREAKER-S03L	Liquid Enzyme Breaker		
582	0.15 ppt	MAVCIDE II	Biocide		
592	2.5 gpt	MAVLINK BW	Borate X-Linker (Winterized)		
Fluid Required (Not Including Tank Bottoms):				162,033	Gallons
				3,858	Bbls
Tank Bottoms:				240	Bbls
Total Fluid Required:				4,098	Bbls

ACID REQUIREMENTS

Acid Requirements:					
Acid 1:	15 %	HCL			7,200 Gallons
Additives:					
610	5 ppt	IC-100	Iron Control		
303	4 gpt	MAVHIB-3	Acid Inhibitor (Moderate Temp)		

PROPPANT REQUIREMENTS

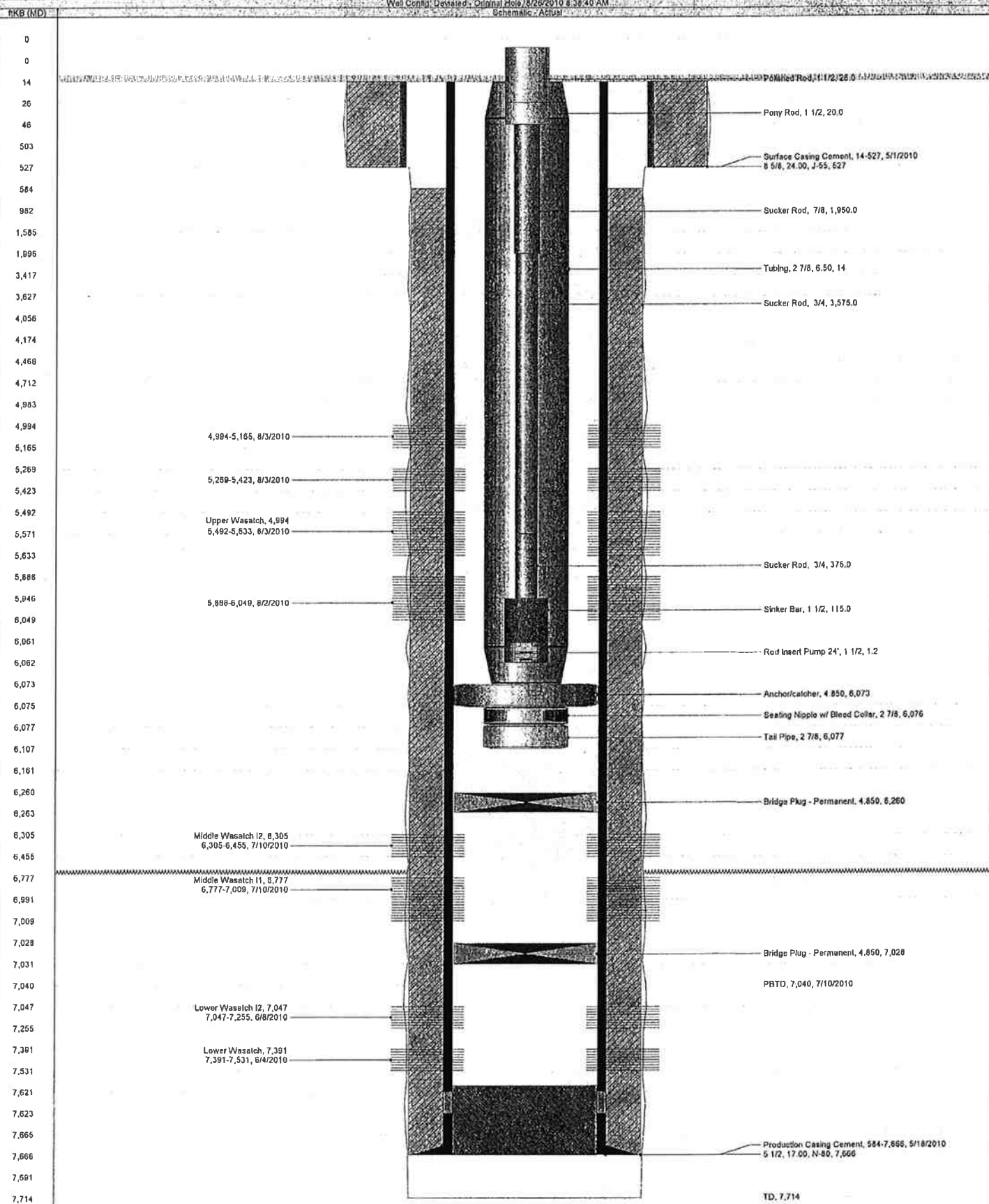
SAND	16/30	Texas Gold		254,000 lbs
			Total:	254,000 lbs



Uinta Wellbore Schematic

Well Name: LC TRIBAL 13-16D-56

Well Config: Deviated: Original Hole 8/26/2010 8:38:40 AM
Schematic: Actual



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0105 FSL 1078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013342820000			
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. In accordance with Utah Division of Oil, Gas, and Mining Rule R649-3-22, Completion into Two or More Pools, Berry Petroleum is submitting this sundry for commingling the Wasatch and Green River formations as allowed under Tribal EDA #5500. Oil and associated gas compositions are similar across all formations. The pressure profile across the formations is similar and Berry does not anticipate any cross flow. If you have any questions please contact us at 435-722-1325.					
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>November 02, 2010</u> By: <u><i>Dan K. Quist</i></u>					
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.			
SIGNATURE N/A	DATE 10/8/2010				

AFFIDAVIT OF NOTICE

Jerry L. Gonzalez, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Jerry L. Gonzalez is a Senior Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 1999 Broadway, Suite 3700, Denver, Colorado, 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following wells within the Ute Tribal Lake Canyon Exploration and Development Agreement Area (EDA # 5500):

LC Tribal 11-17-56
LC Tribal 4-27D-56
LC Tribal 13-16D-56

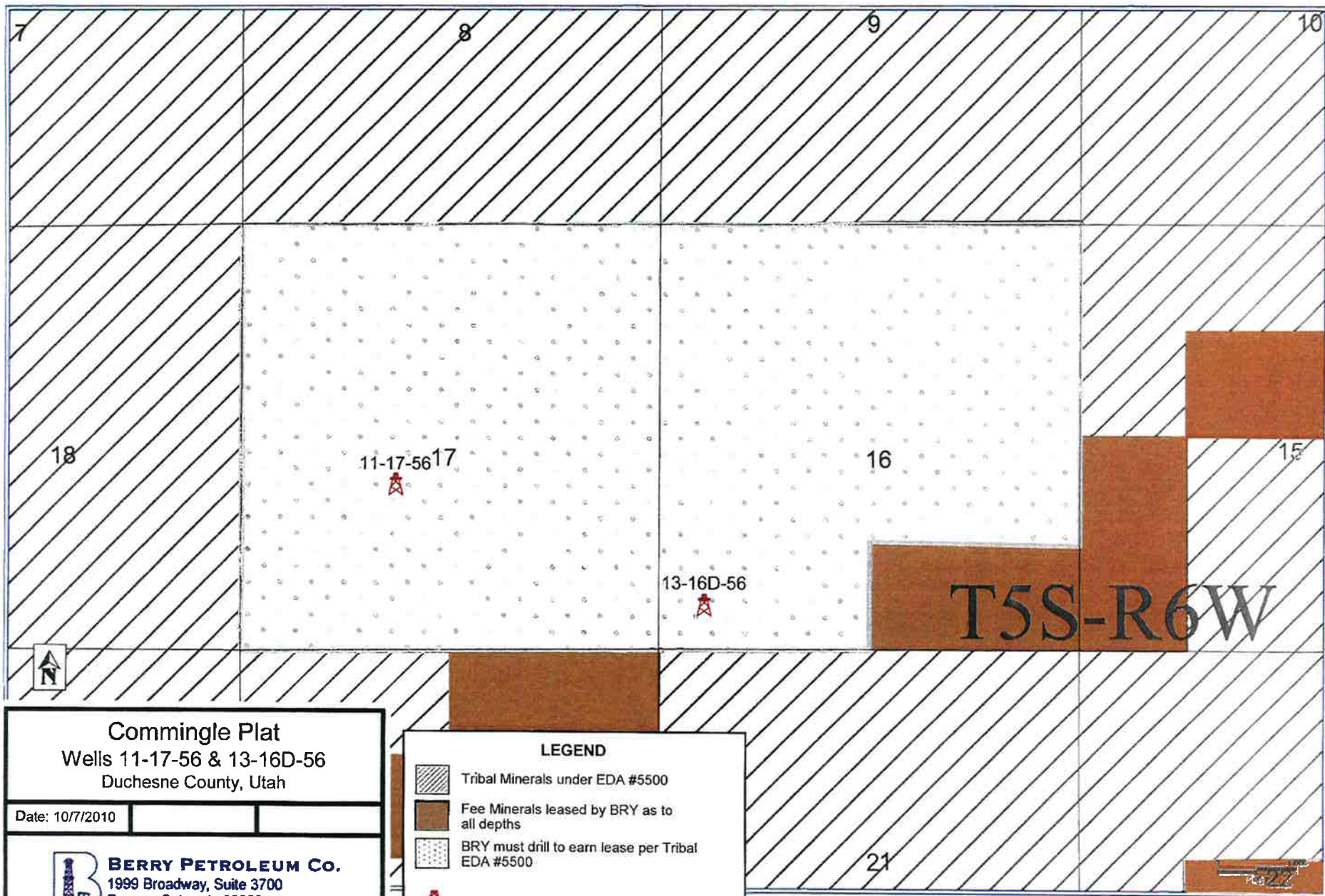
This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22, I have provided Sundry Notices by certified mail, to the owner(s) as listed below of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells.

United States Department of the Interior
Bureau of Indian Affairs – Uintah & Ouray Agency
Attention: Daniel C. Picard, Superintendent
988 South 7500 East
Fort Duchesne, UT 84026
Telephone: (435) 722-4300

This instrument is executed this 8th day of October, 2010.


Berry Petroleum Company

By: 
Jerry L. Gonzalez







Comminge Plat
 Wells 11-17-56 & 13-16D-56
 Duchesne County, Utah

Date: 10/7/2010

 **BERRY PETROLEUM CO.**
 1999 Broadway, Suite 3700
 Denver, Colorado 80202

LEGEND

-  Tribal Minerals under EDA #5500
-  Fee Minerals leased by BRY as to all depths
-  BRY must drill to earn lease per Tribal EDA #5500
-  Bottom hole location

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT or CA AGREEMENT NAME
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56
2. NAME OF OPERATOR: BERRY PETROLEUM		9. API NUMBER: 4301334282
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT LAKE CANYON
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 105 FSL, 1078 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: SWSW 470 FSL, 803 FWL AT TOTAL DEPTH: SWSW 578 FSL, 560 FWL		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 5S 6W U
		12. COUNTY DUCHESENE
		13. STATE UTAH

14. DATE SPURRED: 4/29/2010	15. DATE T.D. REACHED: 5/19/2010	16. DATE COMPLETED: 6/18/2010	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6696 GL
18. TOTAL DEPTH: MD 7,714 TVD 7645	19. PLUG BACK T.D.: MD 7,610 TVD 7541	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 2	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ELECTRONIC CBL, GR, CCL, VOL COMP 2, CN, GR, CAL, RTE, DA, MUD,			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.5	8.625 J-55	24		527		G 375			
7.875	5.5 N-80	23		7,666		PL 210		584 CBL	
						PLHS 685			

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	7,548		2.875	6,933				

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	7,047	7,531		
(B) UPPER WASATCH	4,994	6,049		
(C)				
(D)				

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
7,047 7,531	.36	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
4,994 6,049	.36	54	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
WASATCH	FRAC W/ 163,000 LBS SAND & 1951 BBLS FLUID
UPPER WASATCH	FRAC W/ 249,000 LBS SAND & 2204 BBLS FLUID

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER:	30. WELL STATUS: <input checked="" type="checkbox"/> DIRECTIONAL SURVEY
---	--

RECEIVED

SEP 22 2010

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/20/2010	TEST DATE: 8/22/2010	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 5	GAS – MCF: 0	WATER – BBL: 22	PROD. METHOD: PUMPING
CHOKE SIZE: 250	TBG. PRESS. 30	CSG. PRESS. 30	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR (NEW)	991
				MAHOGANY	1,574
				TGR3	2,632
				DOUGLAS CREEK	3,425
				BLACK SHALE	4,066
				CASTLE PEAK	4,355
				UTELAND	4,717
				WASATCH	4,949

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K. FIELDSTED

TITLE SR. REGULATORY & PERMITTING TECH

SIGNATURE

DATE 9/17/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Survey Certification Sheet

Report Date: 5-26-10

GWDS Job #: 02066-432-21 / Directional

Operator: Berry Petroleum Co.

Well Name: LC Tribal 13-16D-56

API#: 43-013-34282

County/State: Duchesne Co., UT

Well SHL: 105' FSL & 1078' FWL (SWSW) Sec. 16-T5S-R6W

Well SHL: 40° 2' 22.801" N (NAD27)

110° 34' 10.351" W (NAD27)

Drilling Rig Contractor: Aztec 673 (RKB: 14')

Surveyed Dates: 5/11/10 – 5/15/10

Surveyed from a depth of: OH: 565.00' MD to 6117.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Great White Directional Services, LLC. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

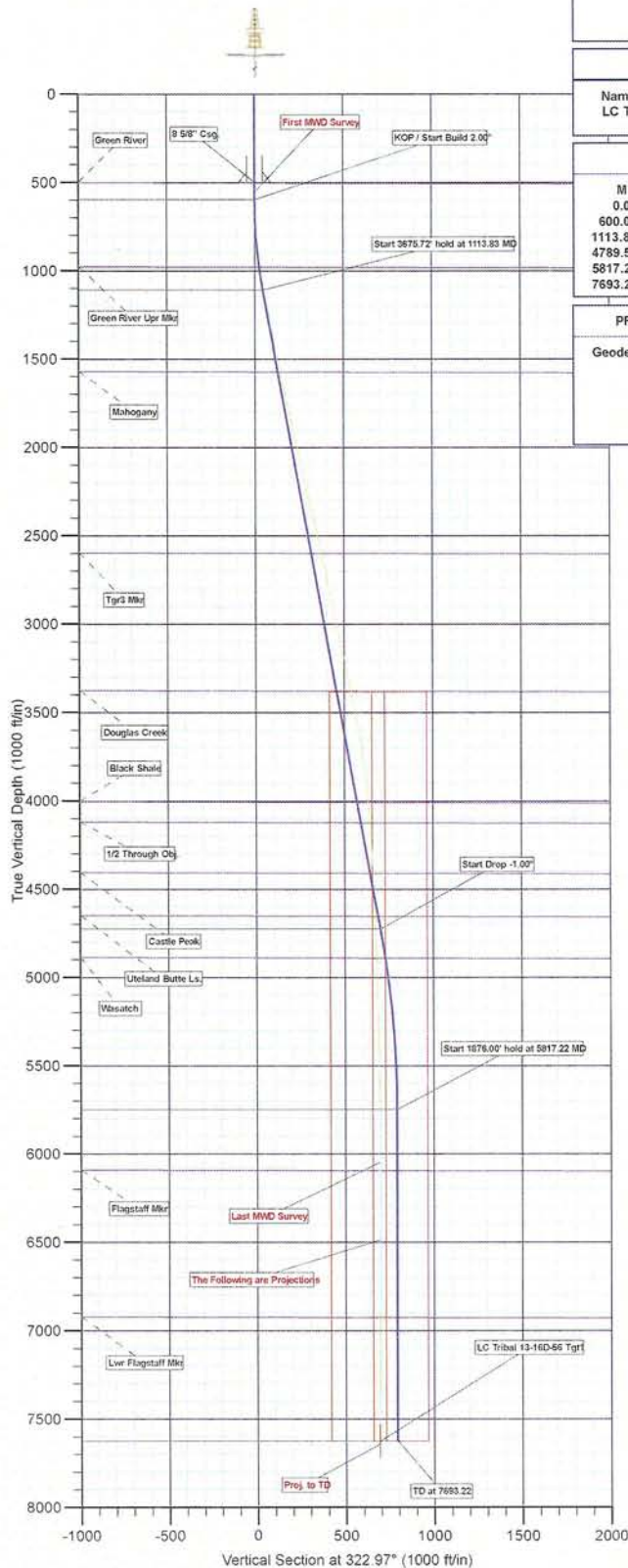
Bret Wolford

Great White Directional Services, LLC - Well Planner



Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
Site: Sec.16-T5S-R6W
Well: LC Tribal 13-16D-56
Wellbore: Wellbore #1
Design: Design #3
Latitude: 40° 2' 22.801 N
Longitude: 110° 34' 10.351 W
Ground Level: 6701.00
WELL @ 6715.00ft (Aztec 673)



WELL DETAILS: LC Tribal 13-16D-56

+N/-S	+E/-W	Northing	Ground Level: Easting	6701.00 Latitude	Longitude	Slot
0.00	0.00	622848.803	2260506.464	40° 2' 22.801 N	110° 34' 10.351 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LC Tribal 13-16D-56 Tgt1	7626.00	553.73	-417.74	40° 2' 28.274 N	110° 34' 15.723 W	Polygon

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 2.00°
1113.83	10.28	322.97	1111.08	36.69	-27.68	2.00	322.97	45.96	Start 3675.72° hold at 1113.83 MD
4789.55	10.28	322.97	4727.83	560.18	-422.60	0.00	0.00	701.71	Start Drop -1.00°
5817.22	0.00	0.00	5750.00	633.56	-477.96	1.00	180.00	793.63	Start 1876.00° hold at 5817.22 MD
7693.22	0.00	0.00	7626.00	633.56	-477.96	0.00	0.00	793.63	TD at 7693.22

PROJECT DETAILS: Duchesne Co., UT (UT27C)

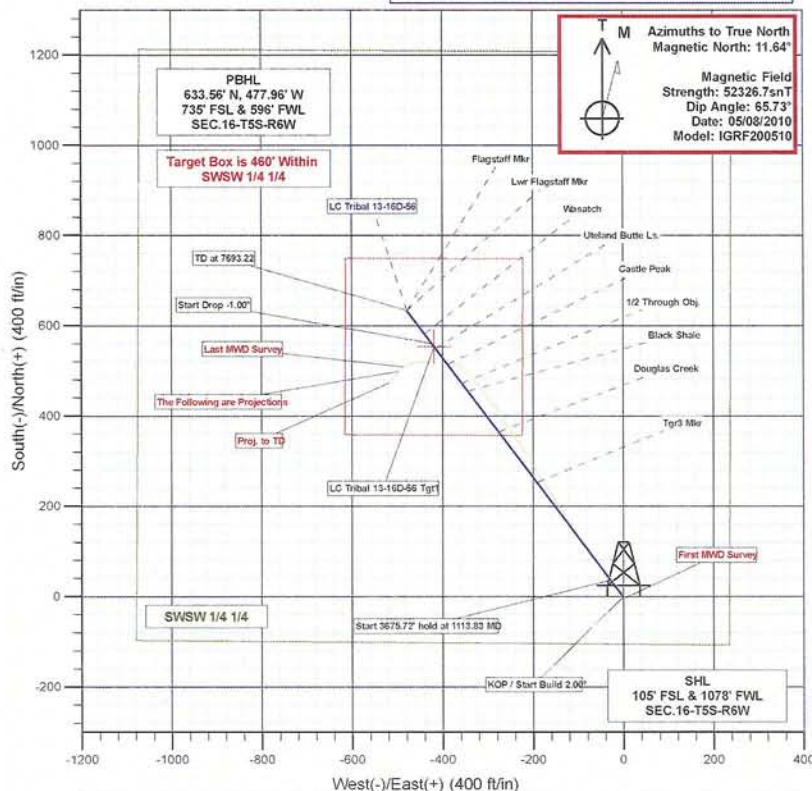
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302
System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 13-16D-56, True North
Vertical (TVD) Reference: WELL @ 6715.00ft (Aztec 673)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 6715.00ft (Aztec 673)
Calculation Method: Minimum Curvature

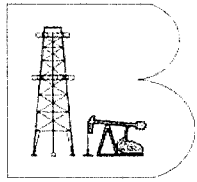
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
503.00	503.00	Green River
979.07	980.19	Green River Upr Mkr
1573.39	1583.67	Mahogany
2599.94	2626.96	Tgr3 Mkr
3378.36	3418.07	Douglas Creek
4007.69	4057.67	Black Shale
4123.76	4175.63	1/2 Through Obj.
4410.91	4467.46	Castle Peak
4654.04	4714.56	Uteland Butte Ls.
4891.16	4955.13	Wasatch
6096.35	6163.57	Flagstaff Mkr
6926.35	6993.57	Lwr Flagstaff Mkr



Plan: Design #3 (LC Tribal 13-16D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 12:24, May 16 2010



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.16-T5S-R6W

LC Tribal 13-16D-56

Wellbore #1

Survey: Survey #1

Standard Survey Report

16 May, 2010





Great White Directional Services, LLC

Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.16-T5S-R6W
Well: LC Tribal 13-16D-56
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well LC Tribal 13-16D-56
TVD Reference: WELL @ 6715.00ft (Aztec 673)
MD Reference: WELL @ 6715.00ft (Aztec 673)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	Duchesne Co., UT (UT27C)
Map System:	US State Plane 1927 (Exact solution)
Geo Datum:	NAD 1927 (NADCON CONUS)
Map Zone:	Utah Central 4302
System Datum:	Mean Sea Level

Site	Sec.16-T5S-R6W
Site Position:	
From:	Lat/Long
Position Uncertainty:	0.00 ft
Northings:	622,848.803 ft
Easting:	2,260,506.464 ft
Slot Radius:	"
Latitude:	40° 2' 22.801 N
Longitude:	110° 34' 10.351 W
Grid Convergence:	0.60 °

Well	LC Tribal 13-16D-56
Well Position	
+N/-S	0.00 ft
+E/-W	0.00 ft
Position Uncertainty	0.00 ft
Northings:	622,848.803 ft
Easting:	2,260,506.464 ft
Wellhead Elevation:	ft
Latitude:	40° 2' 22.801 N
Longitude:	110° 34' 10.351 W
Ground Level:	6,701.00 ft

Wellbore	Wellbore #1
Magnetics	
Model Name	IGRF200510
Sample Date	05/08/10
Declination (°)	11.64
Dip Angle (°)	65.73
Field Strength (nT)	52,327

Design	Wellbore #1
Audit Notes:	
Version:	1.0
Phase:	ACTUAL
Tie On Depth:	0.00
Vertical Section:	
Depth From (TVD) (ft)	0.00
+N/-S (ft)	0.00
+E/-W (ft)	0.00
Direction (°)	322.97

Survey Program	Date 05/16/10
From (ft)	To (ft)
565.00	7,714.00
Survey (Wellbore)	Survey #1 (Wellbore #1)
Tool Name	MWD
Description	MWD - Standard

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First MWD Survey									
565.00	1.20	116.30	564.96	-2.62	5.30	-5.29	0.21	0.21	0.00
627.00	0.80	300.40	626.96	-2.69	5.51	-5.47	3.22	-0.65	-283.71
688.00	2.90	309.10	687.92	-1.50	3.95	-3.58	3.46	3.44	14.26
750.00	4.40	323.50	749.79	1.40	1.32	0.33	2.82	2.42	23.23
811.00	5.50	323.00	810.57	5.62	-1.84	5.59	1.80	1.80	-0.82
872.00	7.20	326.00	871.19	11.12	-5.73	12.33	2.84	2.79	4.92
934.00	9.00	322.80	932.57	18.20	-10.84	21.06	2.99	2.90	-5.16
996.00	10.20	323.70	993.70	26.49	-17.02	31.40	1.95	1.94	1.45
1,089.00	10.10	322.20	1,085.24	39.57	-26.89	47.79	0.30	-0.11	-1.61
1,215.00	10.50	323.40	1,209.21	57.52	-40.51	70.31	0.36	0.32	0.95
1,341.00	11.00	322.30	1,333.00	76.25	-54.71	93.81	0.43	0.40	-0.87

Great White Directional Services, LLC

Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.16-T5S-R6W
Well: LC Tribal 13-16D-56
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well LC Tribal 13-16D-56
TVD Reference: WELL @ 6715.00ft (Aztec 673)
MD Reference: WELL @ 6715.00ft (Aztec 673)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,467.00	11.60	323.30	1,456.56	95.91	-69.63	118.50	0.50	0.48	0.79
1,592.00	12.40	325.50	1,578.83	117.05	-84.74	144.48	0.74	0.64	1.76
1,780.00	12.70	323.30	1,762.34	150.26	-108.52	185.31	0.30	0.16	-1.17
1,967.00	12.40	328.60	1,944.87	183.88	-131.27	225.85	0.64	-0.16	2.83
2,093.00	12.70	327.10	2,067.86	207.05	-145.84	253.12	0.35	0.24	-1.19
2,218.00	12.20	326.90	2,189.92	229.65	-160.52	280.01	0.40	-0.40	-0.16
2,343.00	13.70	325.10	2,311.74	252.86	-176.20	307.98	1.24	1.20	-1.44
2,467.00	12.70	329.00	2,432.47	276.59	-191.62	336.21	1.08	-0.81	3.15
2,593.00	12.30	327.40	2,555.48	299.77	-205.99	363.36	0.42	-0.32	-1.27
2,718.00	12.60	328.20	2,677.54	322.57	-220.35	390.21	0.28	0.24	0.64
2,845.00	12.00	325.60	2,801.62	345.24	-235.10	417.20	0.64	-0.47	-2.05
2,970.00	12.10	327.70	2,923.87	367.03	-249.45	443.23	0.36	0.08	1.68
3,097.00	11.90	326.80	3,048.10	389.24	-263.73	469.56	0.22	-0.16	-0.71
3,224.00	12.20	328.20	3,172.30	411.60	-277.97	495.99	0.33	0.24	1.10
3,350.00	12.50	324.60	3,295.38	434.03	-292.88	522.88	0.66	0.24	-2.86
3,476.00	11.00	319.80	3,418.74	454.33	-308.54	548.52	1.42	-1.19	-3.81
3,601.00	10.70	321.50	3,541.51	472.52	-323.46	572.02	0.35	-0.24	1.36
3,726.00	9.30	317.40	3,664.61	489.04	-337.53	593.68	1.26	-1.12	-3.28
3,852.00	8.00	312.60	3,789.17	502.47	-350.87	612.44	1.18	-1.03	-3.81
3,978.00	6.60	303.00	3,914.15	512.35	-363.40	627.87	1.47	-1.11	-7.62
4,101.00	5.50	298.60	4,036.47	519.02	-374.50	639.88	0.97	-0.89	-3.58
4,228.00	4.00	292.60	4,163.03	523.63	-383.94	649.25	1.24	-1.18	-4.72
4,354.00	4.40	279.40	4,288.69	526.11	-392.76	656.54	0.83	0.32	-10.48
4,616.00	4.00	264.30	4,550.00	526.85	-411.77	668.58	0.45	-0.15	-5.76
4,857.00	3.80	258.30	4,790.44	524.39	-427.96	676.36	0.19	-0.08	-2.49
5,109.00	3.10	252.60	5,041.98	520.66	-442.64	682.23	0.31	-0.28	-2.26
5,362.00	2.70	260.50	5,294.66	517.63	-455.04	687.28	0.22	-0.16	3.12
5,611.00	2.40	258.30	5,543.41	515.61	-465.93	692.22	0.13	-0.12	-0.88
5,865.00	2.40	250.10	5,797.19	512.72	-476.14	696.06	0.14	0.00	-3.23
Last MWD Survey									
6,117.00	2.10	235.70	6,049.00	508.32	-484.91	697.84	0.25	-0.12	-5.71
The Following are Projections									
6,557.00	1.80	228.10	6,488.74	499.16	-496.72	697.63	0.09	-0.07	-1.73
6,997.00	1.70	220.60	6,928.54	489.59	-506.11	695.65	0.06	-0.02	-1.70
7,315.00	1.60	218.30	7,246.41	482.53	-511.93	693.51	0.04	-0.03	-0.72
Proj. to TD									
7,714.00	1.60	207.68	7,645.25	473.22	-517.97	689.72	0.07	0.00	-2.66

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N-S (ft)	+E-W (ft)	
565.00	564.96	-2.62	5.30	First MWD Survey
6,117.00	6,049.00	508.32	-484.91	Last MWD Survey
6,557.00	6,488.74	499.16	-496.72	The Following are Projections
7,714.00	7,645.25	473.22	-517.97	Proj. to TD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 13-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0105 FSL 1078 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013342820000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining Rule R649-3-22, Completion into Two or More Pools, Berry Petroleum is submitting this sundry for commingling the Wasatch and Green River formations as allowed under Tribal EDA #5500. Oil and associated gas compositions are similar across all formations. The pressure profile across the formations is similar and Berry does not anticipate any cross flow. If you have any questions please contact us at 435-722-1325.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: November 02, 2010

By: *Dan K. Quist*

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 10/8/2010	

AFFIDAVIT OF NOTICE

Jerry L. Gonzalez, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Jerry L. Gonzalez is a Senior Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 1999 Broadway, Suite 3700, Denver, Colorado, 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following wells within the Ute Tribal Lake Canyon Exploration and Development Agreement Area (EDA # 5500):

LC Tribal 11-17-56
LC Tribal 4-27D-56
LC Tribal 13-16D-56

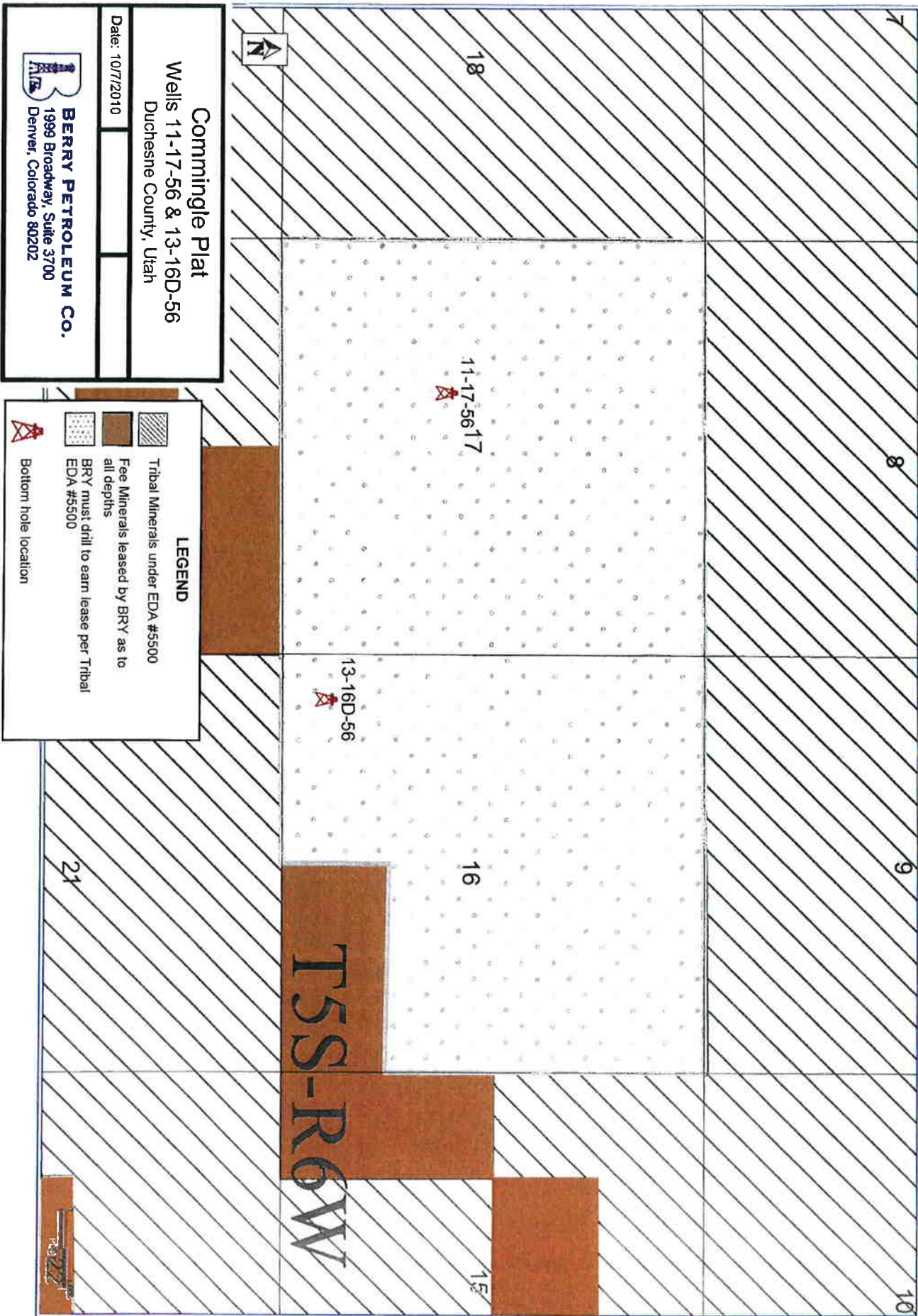
This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22, I have provided Sundry Notices by certified mail, to the owner(s) as listed below of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells.

United States Department of the Interior
Bureau of Indian Affairs – Uintah & Ouray Agency
Attention: Daniel C. Picard, Superintendent
988 South 7500 East
Fort Duchesne, UT 84026
Telephone: (435) 722-4300

This instrument is executed this 8th day of October, 2010.

Berry Petroleum Company

By: 
Jerry L. Gonzalez



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
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43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
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43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
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43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

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43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
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43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
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43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
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43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
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43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
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43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
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43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
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43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
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43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32561	UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
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43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
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43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
43-013-32665	UTE TRIBAL 16-3-54	14-20-H62-4778
43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
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43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
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43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
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43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
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43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
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43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Linn Operating, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER:
PHONE NUMBER: (303) 999-4400		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u>Beverly Decker</u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature *Beverly Decker* Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature  Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

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Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIelsen MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	